

UNITED STATES

SUBMIT IN DUPLICATE

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

Artesia, NM 86210

LC-058181

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other		5. LEASE DESIGNATION AND SERIAL NO. LC-058181	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR SDX Resources, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO Box 5061, Midland, TX 79704 915/685-1761		8. FARM OR LEASE NAME, WELL NO. Enron Federal #3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990' FSL 1650' FEL, 0 At top prod. interval reported below At total depth Same		9. API WELL NO. 30-015-32163 SI	
14. PERMIT NO.		DATE ISSUED 01/14/02	
15. DATE SPUDDED 02/01/02		16. DATE T.D. REACHED 02/07/02	
17. DATE COMPL. (Ready to prod.) 03/19/02		18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 3604' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3177'	
21. PLUG, BACK T.D., MD & TVD 3144'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2048-2542	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN LDT-CNL-GR, DLL-GR, CCL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB./FT.	
8-5/8"		24#	
5-1/2"		17#	
DEPTH SET (MD)		HOLE SIZE	
406'		12-1/4"	
3174'		7-7/8"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
350 sx CI C, Circ		None	
325 sx 35/65 POZ, 325 C, Circ		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
2-7/8"		DEPTH SET (MD)	
2577		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 2048', 56, 91, 2100, 11, 94, 2200, 04, 21, 29, 52, 54, 61, 66, 82, 2308, 10, 89, 92, 2472, 76, 2521, 23, 40, 42 (25 holes, 4" select fire)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2048 - 2542		A: 81 bbls 15% NEFE	
		F: 80,000 gal Viking 25 + 135,720# 16/30	
		+ 58,760# 12/20 Brady	
33. PRODUCTION		DATE FIRST PRODUCTION 03/19/02	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pmp 2-1/2" x 2" x 12' RWAC		WELL STATUS (Producing or shut-in) Prod	
DATE OF TEST 03/28/02		HOURS TESTED 24	
CHOKE SIZE		PROD'N FOR TEST PERIOD	
OIL—BBL. 80		GAS—MCF. 338	
WATER—BBL. 364		GAS-OIL RATIO 4225	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL. 80	
GAS—MCF. 338		WATER—BBL. 364	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
TEST WITNESSED BY Chuck Morgan		35. LIST OF ATTACHMENTS Logs, Deviation Survey	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <u>Bonnie Atwater</u> TITLE Regulatory Tech DATE 04/24/02	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
San Andres	2044	2562	Anhydritic Dolomite oil, water & gas
San Andres	2804	2856	Crystalline Dolomite oil, water & gas

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Grayburg	1378	1378	<div style="text-align: center;"> <p>RECEIVED</p> <p>2002 APR 25 AM 8:57</p> <p>U.S. GEOLOGICAL SURVEY</p> <p>WATER RESOURCES DIVISION</p> <p>WASHINGTON, D.C.</p> </div>		
San Andres	1727	1727			
Glorietta	3090	3090			