

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-32216

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-3138

7. Lease Name or Unit Agreement Name
YOGI BEAR STATE COM

8. Well No.
#1

9. Pool name or Wildcat
EMPIRE MORROW SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
MURCHISON OIL & GAS, INC.

3. Address of Operator
1100 MIRA VISTA BLVD. PLANO, TX. 75093-4698

4. Well Location
Unit Letter H : 1750 Feet From The NORTH Line and 660 Feet From The EAST Line
Section 12 Township 17S Range 28E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well @ 1:00 PM 5/19/02. Drill 17-1/2" hole to 260'. Ran 7 jts. of 13-3/8" 61 #/FT K-55 Buttress thread casing to 260'. Cemented with 285 SXS Class "C" + 2% S1 + .125 PPS D130 followed by 100 SXS 10/2 RFC (Class "A") + 6# SX D24. Did not circulate. TOC @ 13'. Circulate cement down the backside w/ 75 SX Class "C" neat + 2% S1. Cut off csg. and weld on casing head, test to 1000 PSI. OK. Nipple up 5000 PSI BOP. Test to 6000 PSI. OK. Pick up BOP and trip in hole. WOC total of 23 HRS. Drill out plug and float and resume drilling w/ 12-1/4" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT OPERATIONS DATE 6/24/02

TYPE OR PRINT NAME MICHAEL S. DAUGHERTY

(972)
TELEPHONE NO. 931-0700

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

JUL 08 2002

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: