

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs,
NM 88240
DISTRICT II
P.O. Drawer DD, Artesia,
NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec,
NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

JUL 2002
RECEIVED
OCD - ARTESIA
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-32216
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
V-3138

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____
2. Name of Operator
MURCHISON OIL & GAS, INC. / 015363
3. Address of Operator
1100 MIRA VISTA BLVD. PLANO, TX. 75093-4698
7. Lease Name or Unit Agreement Name
YOGI BEAR STATE COM

4. Well Location
Unit Letter H : 1750 Feet From The NORTH Line and 660 Feet From The EAST Line
Section 12 Township 17S Range 28E NMPM EDDY County

10. Date Spudded 5/19/02	11. Date T.D. Reached 6/22/02	12. Date Compl. (Ready to Prod.) 7/12/02	13. Elevations (DF & RKB, RT, GR, etc.) 3719' GL 3736 KDB	14. Elev. Casinghead 3719'
15. Total Depth 10620'	16. Plug Back T.D. 10531'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools 10620'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name MORROW 10432'-56'				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run CNL-DENSITY, LATERLOG, GR, SONIC				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61 #/FT	260'	17-1/2"	385 SXS	N/A
9-5/8"	47 #/FT	2450'	12-1/4"	1000 SXS	N/A
5-1/2"	17 #/FT	10620'	8-1/2"	1425 SXS	N/A

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10355	10355

26. Perforation record (interval, size, and number)
10432-56' 24' 4 SHOTS/FT 96 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 7/11/02	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) SHUT-IN					
Date of Test 7/11/02	Hours Tested 8 HRS	Choke Size 12/64	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF 960	Water - Bbl. 0	Gas - Oil Ratio 960 MCF/BBL
Flow Tubing Press. 3500 PSI	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 2880	Water - Bbl. 0	Oil Gravity - API - (Corr.) 56°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
FLARE

Test Witnessed By
TOMMY FOLSOM

30. List Attachments
CNL-DENSITY, LATERLOG

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael S. Daugherty Printed Name MICHAEL S. DAUGHERTY Title V P OPERATIONS Date _____