District III 1000 Rio Brazos Road, Aziec, NM 87410 2040 South Pacheco Santa Fe, NM 87505 Santa Fe, NM	District I 1625 N. French Distrt II	ı Dr., Hobb	s, NM 88 2 40		Energy 1	State of New Minerals and N	/ / /	13141516	, n	Form C-101 Revised March 17, 1999	
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEPPENDLIGBACK, OR DD A ZONE Operator Same and Address CHI OPERATING, INC. P.O. Box 1799 Indiand, Lewas 99702 Indiand, Lewas 19702	1301W. Grand Avenue, Artesia NM 88201 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV					Oil Conservation Division 2040 South Pacheco			Submit to appropriate District Office State Lease - 6 Copies		
CHI OPERATING, INC. P.O. Box 1799 Midland. Texas 79702 Popolar Code POINT JUDITH STATE COM Surface Location U.L. or hot so. Section Township Range Lot like Footfrom the Nurth/South line Footfrom the East/West line Communication of the Surface Location U.L. or hot so. Section Township Range Lot like Footfrom the Nurth/South line Footfrom the East/West line Communication of the Surface Location of the Surface		APPL	ICATION	FOR PERM	IT TO DRIL	L, RE-ENTER,	DEEPEN PL		ADD A ZO)NE	
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L 36 16S 28E 1650 SOUTH 660 WEST EDD **Proposed Bottom Hole Locati** **Lor let no.** Section** **Proposed Pool 1** **Cement to cover all oil, gas and water bearing zones** **Proposed Pool 1** **Unit dos.** Crew Flex 7. Process Proce	JL or lot no.	Section	Township	Range	}	1	i j	Feet from the	Fast/West lin	e County	
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"Work Type Code "Well Type Code "Cable/Rotary "Lease Type Code NW G R S 3606' "Multiple "Proposed Depth "Formation "Contractor "Spud Date 4/01/02 21 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TO 17 ½" 13 3/8" 48#1-55 \$\text{SU} \text{Casing Size} \text{Casing weight/foot} Setting Depth Sacks of Cement Estimated TO 17 ½" 13 3/8" 48#1-55 \$\text{V} \text{Lec} \text{VOC} \text{Estimated TO} \text{10} \text{To SUEST.} \text{Surface} S	Л. or lot no.	Section	1		1	1			County		
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Attached \square	ate: 3/1	210	?	Phone: 915-	685-5001	Conditi	ons of Approval:	I O ZUUZ E	xpiration Date:	TWK 1 8 2003	