Submit 3 Copies To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New M Energy, Minerals and Na OIL CONSERVATIO 1220 South St. Fr Santa Fe, NM	ntural Resources ON DIVISION rancis Dr.	WELL API No 30-015-32235 5. Indicate Ty STATE 6. State Oil &	pe of Lease	
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.) 1. Type of Well: Oil Well Gas Well	Name:	e or Unit Agreement			
2. Name of Operator		KA D	8. Well No.	11.1	
Chi Operating, Inc.	<u></u>	<u> </u>	k'/	#1	
3. Address of Operator		and a second sec	9. Pool name	or Wildcat	
P.O. Box 1799, Midland, TX 79702					
4. Well Location					
Unit Letter <u>L</u> : 1650_feet from the SOUTH line and 660_feet from the WEST line					
Section 36		Range 28E	NMPM	County EDDY	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3606'-GR					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON	REMEDIAL WOR	к 🗆	ALTERING CASING	
	CHANGE PLANS	COMMENCE DRI		PLUG AND	
	MULTIPLE	CASING TEST AN CEMENT JOB	ND 💢		
OTHER:] OTHER:			
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates.					

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Spud 4/25/02 @ 5:00 hrs. Drld 17¹/₂" hole to 207'. 4/26/02,ran 13 3/8"-48# csg set @ 207'. Cmtd w/130 sks "C" + 4% gel + 2% CaC12+.25pps CF & 130sks "C" + 2% CaC12. Circ 93 sks. WOC 18hrs. Drld 11" hole to 1908'. 4/30/02, ran 8 5/8"-32#-J-55 set pipe @ 1908'. Cmtd w/400 sks "C" lite (35:65:6) + 10% salt + 2pps Gils & 200sks "C" + 1% CaC12 + .25pps CF. Circ 114sks. WOC 18hrs. TD'd 5/20/02 @ 10,205'. 5/22/02, RD released rig @ 5:00hrs. Ran 5½"-17# csg set @ 10,207'.Cmtd Lead w/465sks "H" lite (35:65:6) + 3% FL-52 mixed @ 12.7ppg & 1.84ft 3/sk. Tail w/320sks of Super "C" Mod + .8% BA-10+.35% FL-52+.65% CD-32+.3% SMS, mixed @ 13.2ppg & 1.57ft 3/sk. Plug dwn @ 21:17hrs.

I hereby certify that the info	rmation above is true and	complete to the best of my knowledge and belief.
$C \rightarrow C$	LEW	_REGULATORY CLERK_ DATE7/31/02
Type or print name	ROBIN ASKEW	Telephone No. 915-685-5001
(This space for State use)	ORIGINAL SIGNED BY TH DISTRICT II SUPERVISOR	a W. GUM
APPPROVED BY	TITLE	DATE AUG 1 1 2002
Conditions of approval, if an		