

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105

Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-32235

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

Chi Operating, Inc.

3. Address of Operator

P.O. Box 1799 Midland, TX 79702

4. Well Location

Unit Letter L : 1650 Feet From The SOUTH Line and 660 Feet From The WEST Line

Section 36 Township 16S Range 28E NMPM County EDDY

10. Date Spudded

4/25/02

11. Date T.D. Reached

5/20/02

12. Date Compl. (Ready to Prod.)

7/02/02

13. Elevations (DF& RKB, RT, GR, etc.)

3606'-GR

14. Elev. Casinghead

15. Total Depth

10,205'

16. Plug Back T.D.

10,161'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10,030-41', 10,048-52'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

Deviation Survey, CDL & CNL

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	207'	17 1/2"	260sk, Circ 93sk	
8 5/8"	32#	1908'	11"	600sk, Circ 114sk	
5 1/2"	17#	10,207'	7 7/8"	585sk	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"		9910.87'

26. Perforation record (interval, size, and number)

10,030-41', 10,048-52'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

P/2 bbls 7.5% NeFe Mrrw, flshd w/N2

P/23 bbls (same) & 50 balls, wN2

28. PRODUCTION

Date First Production

7/02/02

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod. or Shut-in)

Producing

Date of Test

7/20/02

Hours Tested

24

Choke Size

48/64

Prod'n For Test Period

Oil - Bbl

3

Gas - MCF

256

Water - Bbl.

0

Gas - Oil Ratio

Flow Tubing Press.

498#

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

SONNY MANN

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Robin Askew

Printed

Name ROBIN ASKEW

Title Regulatory Clerk

Date 7/31/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____ 8990	T. Ojo Alamo_____	T. Penn. "B"_____
T. Salt_____	T. Strawn_____ 9970	T. Kirtland-Fruitland_____	T. Penn. "C"_____
B. Salt_____	T. Atoka_____ 10242	T. Pictured Cliffs_____	T. Penn. "D"_____
T. Yates_____ 1184	T. Miss_____ 10610	T. Cliff House_____	T. Leadville_____
T. 7 Rivers_____	T. Devonian_____	T. Menefee_____	T. Madison_____
T. Queen_____ 2010	T. Silurian_____	T. Point Lookout_____	T. Elbert_____
T. Grayburg_____	T. Montoya_____	T. Mancos_____	T. McCracken_____
T. San Andres_____ 2781	T. Simpson_____	T. Gallup_____	T. Ignacio Otzte_____
T. Glorieta_____ 4192	T. McKee_____	Base Greenhorn_____	T. Granite_____
T. Paddock_____	T. Ellenburger_____	T. Dakota_____	T. _____
T. Blinebry_____	T. Gr. Wash_____	T. Morrison_____	T. _____
T. Tubb_____ 5555	T. Delaware Sand_____	T. Todilto_____	T. _____
T. Drinkard_____	T. Bone Springs_____	T. Entrada_____	T. _____
T. Abo_____	T. _____	T. Wingate_____	T. _____
T. Wolfcamp_____ 7480	T. XX Marker 7784	T. Chinle_____	T. _____
T. Penn_____	T. Miss 10816	T. Permian_____	T. _____
T. Cisco (Bough C)_____ 8438	T. _____	T. Penn "A"_____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
from.....to.....
No. 2, from.....to.....
from.....to.....

No. 3,

No. 4,

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....