

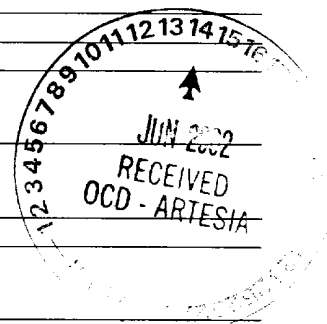
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other				5. Lease Serial No. NM-03361					
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____				6. If Indian, Allottee or Tribe Name					
2. Name of Operator Beach Exploration, Inc.				7. Unit or CA Agreement Name and No. West High Lonesome Unit					
3. Address 800 N. Marienfeld, Ste. 200, Midland, TX 79701				8. Lease Name and Well No. WHLPSU #20					
3a. Phone No. (include area code) 915-683-6226				9. API Well No. 30-015-32259					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface At top prod. interval reported below 660' FNL & 1980' FEL, Unit B At total depth 660' FNL & 1980' FEL, Unit B				10. Field and Pool, or Exploratory High Lonesome Queen					
				11. Sec., T., R., M., on Block and Survey or Area Sec 19,T-16-S,R-29-E					
				12. County or Parish Eddy		13. State NM			
14. Date Spudded April 19, 2002		15. Date T.D. Reached April 24, 2002		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 5/1/2002		17. Elevations (DF, RKB, RT, GL)* GL 3642' KB 3650'			
18. Total Depth: MD 1900' TVD		19. Plug Back T.D.: MD 1853' TVD		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Gamma Ray, Neutron & CCL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11"	8 5/8" J-55	24	Surf	315		175 Premt	41	Surf (circ)	
7 7/8"	4 1/2" J-55	10.5	Surf	1900		1055 (various)	339	Surf (circ)	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	1695'								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Penrose				1720'-1746'		.0.34"	108	open	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval			Amount and Type of Material						
1720-1746			Acidized w/500 gal 15% MCA, Frac w/15,000 gal Am Bor Max 1025 & 29,380# 16/30 Sand						
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/3/02	5/13/02	24	→	25	0	3	33.0		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	25	0	3	0		Pumping
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)



Liz Lodle

FYI

filed w/BLM
1/15/17

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(no gas)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Penrose	1720	1747	OIL	Top of Salt	277
				Bottom of Salt	595
				Top of Yates	743
				Top of Queen	1473
				Top of Penrose	1720

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

Name (please print) Lizbeth Lodle Title Engineering Analyst

Signature  Lizbeth Lodle  Digitally signed by Lizbeth Lodle
DN: cn=Lizbeth Lodle, o=Embrace
Expiration Date: 2002.06.04 14:51:43 -0500
Reason: This document is ready for approval Date June 4, 2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.