

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Oil Conservation  
M. DIV. 115-2  
5. STATE DESIGNATION AND SERIAL NO.  
Artesia, NM 88210  
FORM APPROVED  
OMB NO. 1004-0137  
Expires February 28, 1995  
c151

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR SDX Resources, Inc.				8. FARM OR LEASE NAME, WELL NO. Enron Federal #5	
3. ADDRESS AND TELEPHONE NO. PO Box 5061, Midland, TX 79704 915/685-1761				9. API WELL NO. 30-015-32299	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1800' FSL 2310' FEL At top prod. interval reported below Same At total depth Same				10. FIELD AND POOL, OR WILDCAT Red Lake, QN-GB-SA	
14. PERMIT NO.				DATE ISSUED 05/10/02	12. COUNTY OR PARISH Eddy
15. DATE SPUDDED 06/10/02		16. DATE T.D. REACHED 06/16/02		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 08/16/02		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3576' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3185'		21. PLUG, BACK T.D., MD & TVD 3140'		23. INTERVALS DRILLED BY Rotary	
22. IF MULTIPLE COMPL., HOW MANY*				ROTARY TOOLS Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2002' - 2538'				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN LDT-CNL-GR & DLL				27. WAS WELL CORED No	

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	326'	12-1/4"	325 sx Cl C, Circ	-
5-1/2"	15.5# & 14#	3176'	7-7/8"	350 sx Cl C + 350 sx 35/65, Circ	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2566'	
31. PERFORATION RECORD (Interval, size and number) 2002', 03, 38, 57, 65, 80, 96, 2105, 14, 96, 2214, 22, 30, 49, 56, 76, 2316, 42, 60, 70, 82, 95, 2456, 70, 78, 2517, 26, 38 (28 holes, 4" select fire)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				2002 - 2538			
				AMOUNT AND KIND OF MATERIAL USED			
				A: 94 bbls 15% NEFE			
				F: 80000 gal Viking 25 + 135,220# 16/30			
				+ 68,020# 12/20 Brady sd			

33. * PRODUCTION							
DATE FIRST PRODUCTION 08/04/02		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pmp 2-1/2" x 1-3/4" x 20' RWAC				WELL STATUS (Producing or shut-in) Prod	
DATE OF TEST 08/16/02	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL 25	GAS—MCF. 48	WATER—BBL 260	GAS-OIL RATIO 1920
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL 25	GAS—MCF. 48	WATER—BBL 260	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY Chuck Morgan			
35. LIST OF ATTACHMENTS Deviation Survey, Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Bonnie C. Stewart</u>				TITLE <u>Regulatory Tech</u>			
				DATE <u>08/22/02</u>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

[illegible]

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Seven Rivers	800				
Queen	1058				
Grayburg	1375				
San Andres	1722				

JUN 21 2002

WELL NAME AND NUMBER Enron Federal No. 5

BY: \_\_\_\_\_

LOCATION 1800' FSL & 2310' FED, Section 25, T17S, R27E, Eddy County NM

OPERATOR SDX Resources, Inc.

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

Degrees @ Depth

Degrees @ Depth

Degrees @ Depth

3/4° 534'

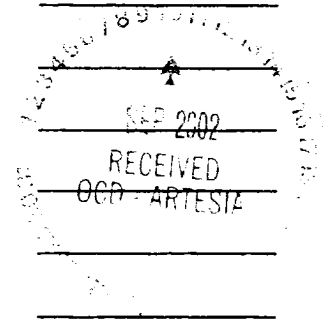
3/4° 1029'

3/4° 1491'

1/2° 2021'

3/4° 2490'

3/4° 3185'



Drilling Contractor United Drilling, Inc.

By: Angel Salazar

Title: Vice President

Subscribed and sworn to before me this 19<sup>th</sup> day of June,  
2002.

Kassia Jankiewicz  
Notary Public

My Commission Expires: 09-25-03

Chaves NM  
County State