

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SDX Resources, Inc.

3. Address and Telephone No.

PO Box 5061, Midland, TX 79704 915/685-1761

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL 2310' FWL
Sec 25, T17S, R27E, N

5. Lease Designation and Serial No.
LC-058181

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Enron Federal #6

9. API Well No.
30-015-32300

10. Field and Pool, or Exploratory Area
Red Lake, QN-GB-SA

11. County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Set Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

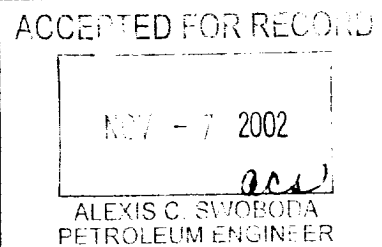
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. Spud 12-1/4" hole on 10/21/02 @ 9:00 am. Drill to 345'. Run 8 jts 8-5/8", 24# J-55 csg. Set @ 339'. Cmt w/100 sx H + 325 sx CI C cmt. Circ 60 sx to pit. WOC total of 20-1/4 hrs.

Start drlg 7-7/8" hole. Reached TD of 3180' on 10/27/02. Run OH logs. Run 78 jts 5-1/2" 14# J-55 csg. Set @ 3180'. Cmt w/300 sx 35/65 C POZ lead + 350 sx CI C tail. PD 1:00 pm 10/28/02. Circ 45 sx to pit.

Release Rig 3:00 am 10/29/02.

Presently WO completion.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Otwater Title Regulatory Tech

Date 11/04/02

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Wells.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

C/SF

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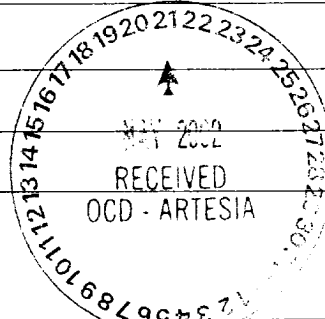
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12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Amend Press Control Equip	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

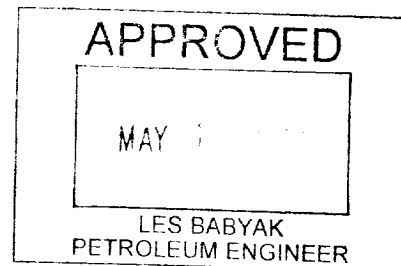
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Propose to amend Pressure Control Equipment specified in APD from 2000# working pressure specifications to 1000# working pressure specifications.

New Exhibit #2 attached.

BHP @ 4000' APPROX. 600-800 PSIA
AS DETERMINED FROM OPERATORS IN
THE AREA

1000# W.P. BOP + MUD WT. SUFFICIENT



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Stewart
(This space for Federal or State office use)

Title Regulatory Tech

Date 05/06/02

Approved by _____
Conditions of approval, if any:

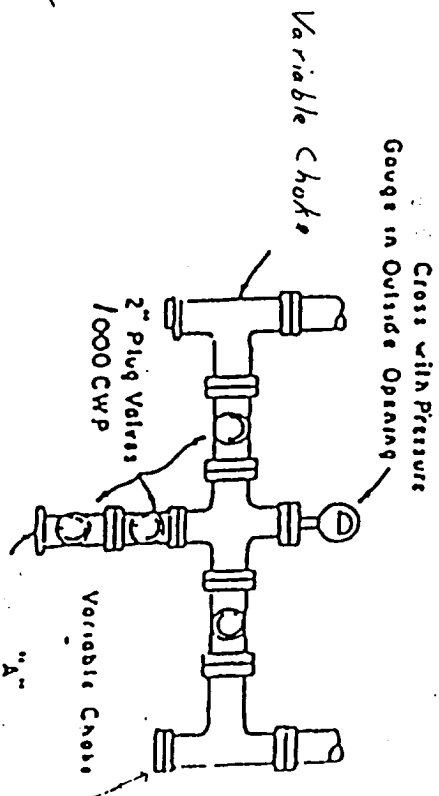
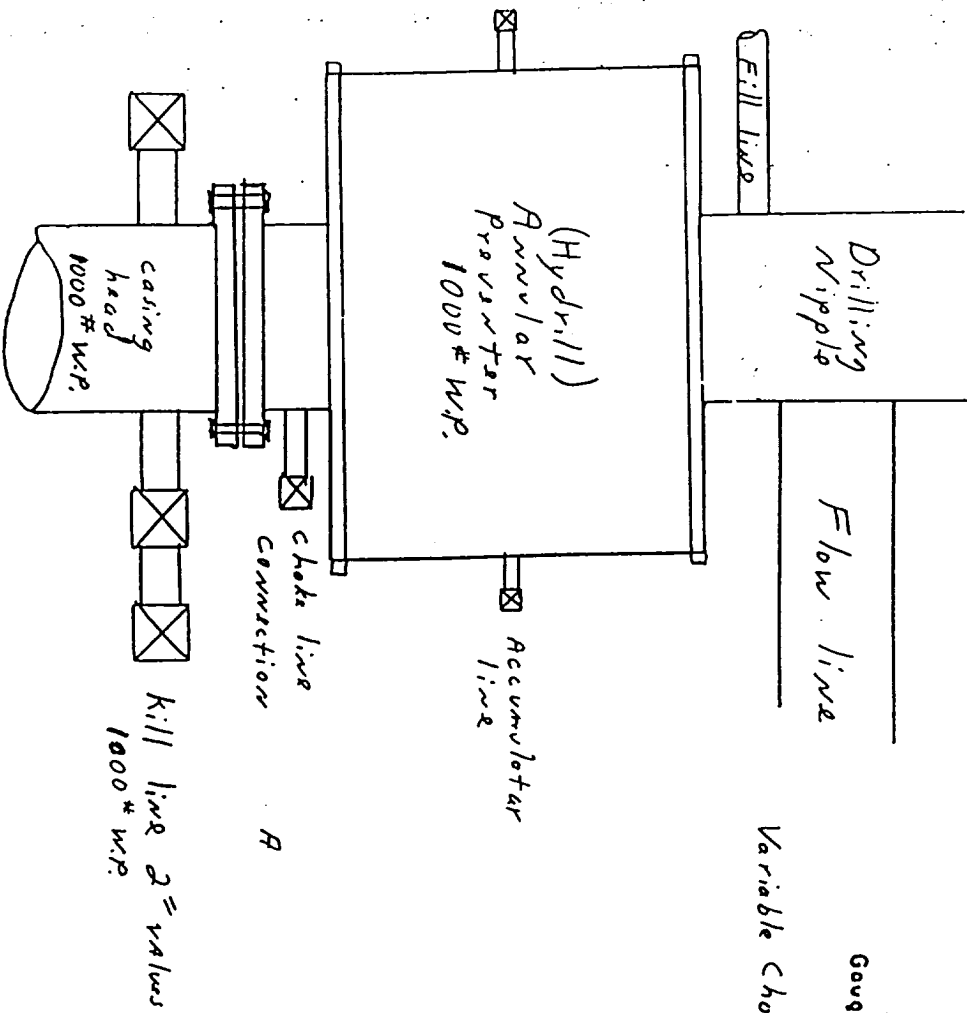
Title _____

Date _____

BUREAU OF INVESTIGATION
ROOSEVELT OFFICE

2002 MAY -7 AM 9:19

RECEIVED



PLAN VIEW-CHOKE MANIFOLD

Exhibit # 2