

Oil Cons.
NEW MEXICO
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-058181	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR SDX Resources, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO Box 5061, Midland, TX 79704 915/685-1761		8. FARM OR LEASE NAME, WELL NO. Enron Federal #6	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990' FSL 2310' FWL At top prod. interval reported below Same At total depth Same		9. API WELL NO. 30-015-32300	
14. PERMIT NO.		DATE ISSUED 05/10/02	12. COUNTY OR PARISH Eddy
15. DATE SPUDDED 10/21/02		16. DATE T.D. REACHED 10/27/02	13. STATE NM
17. DATE COMPL. (Ready to prod.) 12/03/02		18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 3593' GR	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3180'		21. PLUG, BACK T.D., MD & TVD 3117'	22. IF MULTIPLE COMPL., HOW MANY
23. INTERVALS DRILLED BY		ROTARY TOOLS Yes	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 2027' - 2222'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN LDT-CNL-GR, DLL-GR		27. WAS WELL CORED Yes	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	339'	12-1/4"	100 sx CI H + 325 sx CI C, circ	None
5-1/2"	14# J-55	3180'	7-7/8"	300 sx 35/65 C POZ + 350 CI C	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2249'	
31. PERFORATION RECORD (Interval, size and number) 2027', 41, 52, 78, 2105, 13, 29, 89, 98, 2203, 15, 22 (2 spf spiral)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				2027-2222		95 bbls 15% NEFE	
						60000 gal Viking 25 + 95000# 16/30 +	
						35000# 12/20 Brady	

33. * PRODUCTION							
DATE FIRST PRODUCTION 12/06/02		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pmp 2-1/2" x 2" x 16' RWAC				WELL STATUS (Producing or shut-in) Prod	
DATE OF TEST 12/17/02	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL. 43	GAS—MCF. 168	WATER—BBL. 278	GAS-OIL RATIO 3907
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 43	GAS—MCF. 168	WATER—BBL. 278	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Chuck Morgan JAN - 6 2003	
35. LIST OF ATTACHMENTS Logs, Deviation Survey, Core Analysis Report						LES BABYAK PETROLEUM ENGINEER DATE 01/02/03	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Bonnie Atwater</u>				TITLE <u>Regulatory Tech</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

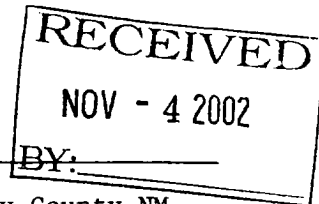
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			CORE REPORT ATTACHED

38. GEOLOGICAL MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Queen	1078	Same
Grayburg	1340	Same
San Andres	1740	Same
Glorietta	3088	Same

38. GEOLOGICAL MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH



WELL NAME AND NUMBER Enron Federal No. 6

LOCATION 990' FSL & 2310' FWL, Section 25, T17S, R27E, Eddy County NM

OPERATOR SEX Resources, Inc.

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2° 514'</u>	<u> </u>	<u> </u>
<u>3/4° 997'</u>	<u> </u>	<u> </u>
<u>3/4° 1512'</u>	<u> </u>	<u> </u>
<u>3/4° 1997'</u>	<u> </u>	<u> </u>
<u>3/4° 2509'</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>



Drilling Contractor United Drilling, Inc.

By: George A. Aho
George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 30th day of October,
2002.

Marnie Janberley
Notary Public

My Commission Expires: 09-25-02

Chaves NM
County State

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Drilled Sidewall Core Analysis Report

Company : SDX Resources, Inc.
 File No. : 02045
 Well : Enron Federal #6
 Location : 990' FSL & 2310' FWL

Field: Red Lake
 Formation:
 County : Eddy County, New Mexico

Sample Number	Depth ft	Air Permeability mD	Porosity %	Grain Density g/cc	Sw %	So %	Gas Units	Fluorescence		Sample Description
									%	Description

1	1,598.0	1.82	5.2	2.71	33.1	11.1	429	75	DI yl	Ss:yl-bm vfg wl srt md styl
2	1,848.0	0.047	8.8	2.87	19.3	14.8	231	90	Brt yl	Dol:cm sm ppp peld
3	1,888.0	0.067	6.0	2.85	41.4	8.4	487	60	Brt yl	Dol:cm sl ppp peld gyp
4	1,916.5	tblfa	17.5	2.86	43.2	19.8	500+	100	Brt yl	Dol:cm sl ppp peld styl frac gyp
5	2,031.0	0.279	8.2	2.83	22.6	13.0	500+	85	Yl-gld	Dol:itgry-bm sl ppp styl frac gyp
6	2,056.0	4.68	25.8	2.82	16.4	17.3	500+	100	DI yl	Dol:tn ppp peld sm gyp
7	2,219.0	14.4	14.3	2.81	48.1	21.7	396	100	Yl	Dol:tn sm ppp peld styl sm gyp
8	2,261.0	0.070	7.7	2.85	72.3	2.8	200	10	Yl-gm	Dol:itgry sl ppp styl frac peld gyp
9	2,335.0	2.56	8.6	2.84	42.2	11.7	431	70	Yl-gm	Dol:gry-tn ppp peld gyp
10	2,347.0	9.40	10.9	2.84	56.5	9.1	500+	70	Yl-gm	Dol:gyp sm ppp peld styl sm anhy
11	2,387.0	0.766	6.7	2.82	29.0	13.2	375	90	Yl-gm	Dol:gry ppp peld styl anhy
12	2,409.0	0.417	7.0	2.84	91.8	0.0	23	0		Dol:itgry ppp peld anhy sl cht
13	2,477.0	0.184	5.0	2.83	43.2	0.0	94	tr	Yl-gld	Dol:tn ppp styl peld anhy
14	2,536.0	0.667	4.7	2.83	33.0	10.7	395	50	Yl-gld	Dol:tn ppp styl peld anhy
15	2,559.0	0.047	4.2	2.84	38.9	0.3	173	5	Yl-gld	Dol:tn ppp styl peld foss anhy
16	2,822.0	0.320	7.0	2.83	12.0	15.4	500+	95	Yl-gm sp	Dol:gry-tn ppp peld anhy
17	2,843.5	0.032	3.4	2.87	24.1	3.8	193	10	Yl sp	Dol:cm sml vugs foss anhy
18	2,936.0	0.381	4.8	2.86	42.4	5.5	175	20	Yl sp	Dol:itgry sml vug ppp sm anhy peld
19	3,105.0	0.029	4.0	2.73	65.9	4.7	326	15	Yl lam	Ss:gry-tn vfg wl srt md sm dol sm sh pyr



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Drilled Sidewall Core Analysis Report

Company : SDX Resources, Inc.
 File No. : 02045
 Well : Enron Federal #6
 Location : 990' FSL & 2310' FWL

Field: Red Lake
 Formation:
 County : Eddy County, New Mexico

Sample Number	Depth	Air Permeability	Porosity	Grain Density	Sw	So	Gas Units	Fluorescence	Sample Description
	ft	mD	%	g/cc	%	%		%	Description
20	3,120.0	0.046	6.5	2.71	68.2	3.9	322	15	Yl lam

Ss:gry-tn vfg wl srt md sm dol sm pyr

Note: 500+ gas reading represents a saturated detector filament

1% CH4 in air = 100 gas units

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