Well name: Operator: **Devon Energy** String type: Surface

Crow Flat 20-4

Design parameters: <u>Collapse</u> Mud weight: 10.100 ppg Design is based on evacuated pipe.				Minimum design fac t <u>Collapse:</u> Design factor 1		tors: 1.125	Environment: H2S considered? Surface temperature: Bottom hole temperature: Temperature gradient: Minimum section length:		No 75 °F 82 °F 1.40 °F/100ft 500 ft
<u>Burst</u> Max a	anticipated s			<u>Burst:</u> Design facl	or	1.00		-	
pressure: 809 psi Internal gradient: 0.120 psi/ft Calculated BHP 869 psi No backup mud specified.				<u>Tension:</u> 8 Round STC: 8 Round LTC: Buttress: Premium:		1.80 (J) 1.80 (J) 1.60 (J) 1.50 (J)	.80 (J) .60 (J)		
				Body yield:		1.60 (B)	Re subsequent strings:		2,000 ft
				Tension is based on air weight.			Next setting depth: Next mud weight:		10.100 ppg
			Neutral point: 426 ft			Next setting BHP: Fracture mud wt: Fracture depth:		1,049 psi	
								19.250 ppg 2,000 ft	
					Injection pressure		2,000 psi		
Run	Segment		Nominal		End	True Vert	Measured	Drift	Est.
Seq	Length	Size	Weight	Grade	Finish	Depth	Depth	Diameter	Cost (\$)
	(ft)	(in)	(lbs/ft)	H-40	ST&C	(ft) 500	(ft) 500	(in) 12.59	(*) 6199
1	500	13.375	48.00	H-40	3100	500	500	12.00	0.00
Run Seq	Collapse Load	Collapse Strength	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	(psi) 262	(psi) 740	2.82	869	1730	1.99	24	322	13.42 J

Prepared Terry Henderson by: Devon Energy Date: September 14,2001 Oklahoma City, Oklahoma

Remarks: Collapse is based on a vertical depth of 500 ft, a mud weight of 10.1 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.