

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88202
District III
1000 Rio Brazos Rd., Aztec, NM 87404
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

CISF
07

Form C-103
Revised March 25, 1999

WELL API NO. 30-015-32388	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. V 5344	
7. Lease Name or Unit Agreement Name: KODIAK BEAR ST. COM.	
8. Well No. 1	
9. Pool name or Wildcat EMPIRE MORROW SOUTH	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator MURCHISON OIL & GAS, INC.	
3. Address of Operator 1100 MIRA VISTA BLVD. PLANO, TX. 75093-4698	
4. Well Location Unit Letter N : 810 feet from the SOUTH line and 1980 feet from the WEST line Section 1 Township 17S Range 28E NMPM EDDY County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Spud well @ 9:30 AM 10/6/02 and drill 17-1/2" hole to 197'. Run 13-3/8" as follows:

	Texas Pattern Shoe	1'
1 Jt	13-3/8" 68#/FT K-55 Buttress Threads	40'
	Float Shoe	1'
4 Jts	13-3/8" 68 #/FT K-55 Buttress Threads	162'
		204'

Set @ 197'. Pump 250 SXS Class "H" + 10% A10 + 1% CaCl + 1/4 #/SX Celloflake + 10 #/SX LCM followed with 235 SXS Class "C" + 2% CaCl + 1/4 #/SX Celloflake. Circulate 300 SX to pit. Bump plug and float held. Cement fell back 35' from surface. (Conductor set at 40'). WOC, cut off casing and weld on head. Nipple up BOP and test casing to 1000 PSI. Fill Conductor-Casing Annulus with ready mix cement from surface. Trip in hole with 12-1/4" bit and resume drilling operation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Daugherty TITLE VICE PRESIDENT OPERATIONS DATE 10/11/02
(972)

Type or print name MICHAEL S. DAUGHERTY Telephone No. 931-0700
(This space for State use)

APPROVED BY _____ TITLE _____ DATE SEP 18 2002

Conditions of approval, if any: None
OK