

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL & GAS CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL APNO. **30-015-32388**  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
6. State Oil & Gas Lease No.  
**V 5344**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name:  
**KODIAK BEAR ST. COM.**

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

8. Well No. **1**

2. Name of Operator  
**MURCHISON OIL & GAS, INC.**

9. Pool name or Wildcat  
**EMPIRE MORROW SOUTH**

3. Address of Operator  
**1100 MIRA VISTA BLVD. PLANO, TX. 75093-4698**

4. Well Location  
Unit Letter **N** : **810** feet from the **SOUTH** line and **1980** feet from the **WEST** line  
Section **1** Township **17S** Range **28E** NMPM **EDDY** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐  
**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

**Drill 12-1/4" hole to a depth of 2466'. Run casing as follows:**

	<b>Float Shoe</b>	<b>1'</b>
<b>1 Jt</b>	<b>9-5/8" 47#/FT N-80 LTC</b>	<b>37'</b>
	<b>Float Collar</b>	<b>1'</b>
<b>66 Jts</b>	<b>9-5/8" 47 #/FT N-80 LTC</b>	<b>2435'</b>
		<b>2474'</b>

**Set casing @ 2466'. Cement with 1600 SX 35:65 POZ + 2% CaCl + 1/4 # Celloflakes followed with 200 SX CL "C" + 2% CaCl. Circulate 350 SX to pit. Bump plug and float held. Nipple up BOP and test to 5000 PSI. Test OK. Test casing to 1000 PSI. Test OK. Drill out cement floats and plug. Resume drilling formation with 8-1/2" bit.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT OPERATIONS DATE 10/16/02

Type or print name MICHAEL S. DAUGHERTY Telephone No. 931-0700

(This space for State use)

APPROVED BY Record Only B64 TITLE  DATE OCT 25 2002

Conditions of approval, if any: