

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-32388

5. Indicate Type of Lease

STATE ☒FEE ☐

State Oil & Gas Lease No. V5344

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. OTHER: 2002

2. Name of Operator

MURCHISON OIL & GAS, INC.

3. Address of Operator

1100 MIRA VISTA BLVD.
PLANO, TX. 75093-4698

4. Well Location

Unit Letter N 810 Feet From The SOUTH Line and 1980 Feet From The WEST LineSection 1 Township 17S Range 28E NMPM EDDY County

10. Date Spudded

10/6/02

11. Date T.D. Reached

11/5/02

12. Date Compl. (Ready to Prod.)

11/15/02

13. Elevations (DF& RKB, RT, GR, etc.)

3613 GL

3626 RKB

14. Elev. Casinghead

3613

15. Total Depth

10350

16. Plug Back T.D.

10272

17. If Multiple Compl. How Many

Zones? N/A

18. Intervals

Drilled By

Rotary Tools

10350

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

MORROW 10085 - 10166

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

LATEROLOG, MCFL, GR, COMPENSATED NEUTRON DENSITY

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68 #/FT	197'	17-1/2"	485	
9-5/8"	47 #/FT	2466'	12-1/4"	1800	
5-1/2"	17 #/FT	10350'	8-1/2"	1700	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10005	9995

26. Perforation record (interval, size, and number)

10085 - 10166 4 SHOTS/FT 156 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

10085 - 10166

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11/15/02		FLOWING				SHUT-IN	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/15/02	6 HRS	18/64		10	850	0	85 MCF/BBL
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
1750 PSI	0		40	3400	0	60	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

FLARED

Test Witnessed By

TOMMY FOLSOM

30. List Attachments

LATEROLOG, MCFL, GR, COMPENSATED NEUTRON DENSITY

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Michael S. Daugherty Printed Name MICHAEL S. DAUGHERTY Title V P OPERATIONS Date 11/15/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____ 8599	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 9253	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 9706	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 681	T. Miss _____ 10190	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1408	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1621	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2246	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 3602	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 4918	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 5679	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 6879	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 8046	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from10085.....to.....10166.....
 No. 2, fromto.....
 No. 3, fromto.....
 No. 4, fromto.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromto.....feet.....
 No. 2, fromto.....feet.....
 No. 3, fromto.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2420	3470	1050	DOLOMITE				
3470	5670	2200	DOLOMITE, ANHYDRITE & SAND				
5670	6840	1170	DOLOMITE, ANHYDRITE & SHALES				
6840	7100	260	DOLOMITE, LIME, ANHYDRITE & SHALES				
7100	9400	2300	LIME & SHALES				
9400	10350	950	LIME, SAND, SHALES & CHERT				