

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

C157
OP

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-32445

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

FEE LEASE

7. Lease Name or Unit Agreement Name:

SKIP AWAY

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

MURCHISON OIL & GAS, INC. /

3. Address of Operator

1100 MIRA VISTA BLVD. PLANO, TX. 75093-4698

8. Well No.

1

9. Pool name or Wildcat

UNDESIGNATED KENNEDY FARMS
MORROW

4. Well Location

Unit Letter L : 1376 feet from the SOUTH line and 1172 feet from the WEST line

Section 28 Township 17S Range 26E NMPM EDDY County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Spud well @ 7:30 11/10/02 and drill 17-1/2" hole to a depth of 412'. Run 13-3/8" casing as follows:

Texas Pattern Shoe	1'
1 Jt 13-3/8" 68 #/FT K-55 BUTT	45'
Float Insert	1'
9 Jts 13-3/8" 68 #/FT K-55 BUTT	372'
	419'

Casing set @ 412'. Pump 540 SXS Class "C" + 2% CaCl + .25% Celloflake. Circulate 150 SXS to reserve pit. Plug down @ 2 AM 11/11/02. Bump plug and float held. WOC. Weld on wellhead and test to 750 PSI. Test OK. Nipple up BOP and test to 600 PSI. Test OK. Pick up BHA and TIH. WOC total of 20 Hrs. Drill plug and float. Test Csg. to 600 PSI. Resume drilling 12-1/4" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT OPERATIONS DATE 11/12/02

(972)

Type or print name MICHAEL S. DAUGHERTY

Telephone No. 931-0700

(This space for State use)

APPROVED BY

Jim W. Beane District Supervisor

DATE

Conditions of approval, if any:

NOV 19 2002