

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 23, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-32445
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator MURCHISON OIL & GAS, INC.		6. State Oil & Gas Lease No. FEE LEASE
3. Address of Operator 1100 MIRA VISTA BLVD. PLANO, TX. 75093-4698		7. Lease Name or Unit Agreement Name: SKIP AWAY
4. Well Location Unit Letter L : 1376 feet from the SOUTH line and 1172 feet from the WEST line Section 28 Township 17S Range 26E NMPM EDDY County		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat UNDESIGNATED KENNEDY FARMS MORROW

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Drill 12-1/4" hole to a depth of 1460'. Run casing as follows:

	Float Shoe	1'
1 Jt	9-5/8" 47 #/FT L-80 LTC	36'
	Float Collar	1'
10 Jts	9-5/8" 47 #/FT L-80 LTC	388'
29 Jts	9-5/8" 43.5 #/FT K-55 LTC	1049'
		1475'

Set casing @ 1420'. Cement with 400 SXS Class "H" + 10% A-10 + 1% CACL2 + 1/4 # Celloflakes + 10 # LCM followed by 400 SXS 35:65:6 + 2% CACL2 + 1/4 #/SX Celloflake followed by 200 SXS Class "C" + 2% CACL2. Bump plug and floats held. Did not circulate cement to surface. Top of cement @ 580 by Temp Survey.
(Continued on Page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT OPERATIONS DATE 11/15/02
(972)
Type or print name MICHAEL S. DAUGHERTY Telephone No. 931-0700

(This space for State use)
APPROVED BY B6P ORIGINAL SIGNED BY TIM W. GUM DATE NOV 19 2002
DISTRICT II SUPERVISOR
Conditions of approval, if any:

SKIP AWAY #1
EDDY CO., NM.
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Cement @ 568' w/ 1" tubing w/ 50 SXS Class "C" + 4% CACL2
Cement @ 517' w/ 1" tubing w/ 50 SXS Class "C" + 4% CACL2
Cement @ 448' w/ 1" tubing w/ 50 SXS Class "C" + 4% CACL2
Cement @ 448' w/ 1" tubing w/ 50 SXS Class "C" + 4% CACL2
Cement @ 358' w/ 1" tubing w/ 25 SXS Class "C" + 4% CACL2
Cement @ 338' w/ 1" tubing w/ 70 SXS Class "C" Neat

Circulate 9 SX to reserve pit. Set slips, lay down 3K BOP and nipple up "B" Section. Test head to 2000 PSI. Nipple up 5000 PSI BOP. Test BOP 5000 PSI. WOC 18 hours or more. Drill out float and shoe. Test casing to 1000 PSI. Resume drilling open hole w/ 7-7/8" bit.
