

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1001 W. Grand Avenue  
Artesia NM 88210

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-248-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

1650'FNL and 1650'FEL of Section 33-T16S-R27E UT. 9.

5. Lease Serial No.

NM-101585

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Lady Luck AUV Federal Com #1

9. API Well No.

30-015-32523

10. Field and Pool, or Exploratory Area

Crow Flats Morrow

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Repair hole</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>in casing and set</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>production csg</u>

13. Describe Proposed or Completed Operation (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/12/02 Found hole in casing. Pipe stuck in casing and bit at 1247'. Work free point (stuck at 850', free at 825'). Attempted to work pipe out of hole (wouldn't come free). TIH with 14 stands drill pipe (top of drill collar below 9-5/8" casing at 1372' - 100% free).

12/13/02 Attempt to work pipe back thru tight spot. Bit at 1656'. Top of collars at 758'. Made up 7-7/8" string swedge and attempt to TIH (swedge wouldn't pass wear bushing). Attempt to pull bushing. Wait on tapered string mill. Made up string mill and fished wear bushing. Picked up 7-7/8" string swedge and TIH to 1443' - did not take weight. TOH with 7-7/8" string swedge with minimal drag to original tight spot (bit at 1247'). Pulled 50K over string weight and had to jar down to work free. Finished TOH with minimal drag to 858'. Pipe 100% free for remainder of TOH. Laid down motor, cross over and IBS (motor, cross over and 1st drill collar were plugged with redbed cuttings). Tagged up at 797' and cannot pass through.

**CONTINUED ON NEXT PAGE:**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature

*Tina Huerta*

Date

December 30, 2002

ACCEPTED FOR RECORD

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

JAN - 2 2003

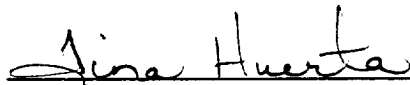
ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

YATES PETROLEUM CORPORATION  
Lady Luck AUV Federal Com #1  
Section 33-T16S-R27E  
Eddy County, New Mexico

**Sundry notice continued:**

- 12/14/02 TIH with 8" magnet. Tagged at 802'. Could not work past. TOH with magnet. Picked up joint drill pipe and 7-7/8" - 8-3/4" swedge (piggybacked) and TIH to 1450' (outside casing). Did not tag. TOH with minimal drag. Logging tool on bottom at 802'. Could not work past. 9-5/8" casing had severe wear from 575'-590' and 760'-802'. TIH with drill pipe opened ended to 1334' - did not tag.
- 12/15/02 TIH open ended to 7203'. TIH with 37 stands drill pipe and tagged up at 4657'. Washed thru tight spot. Circulated vicious sweep at 4995'. TOH to 4765'. Logger's tool stuck in drill pipe at 1375'. Cut and strip wireline out of hole. Bottom of drill pipe at 3496'. Work tools free. Picked up kelly and clear drill pipe. Attempt to TIH with drill pipe - stuck drill pipe at 3526'. Worked free. Worked drill pipe and circulated.
- 12/18/02 Ran 168 joints 7" 26# L-80 casing set at 7203' as follows: 37 joints 8R blasted (1546.11') 131 joints 8R varn (5666.95'). Tapered guide shoe set at 7203'. Float collar set at 7159'. Bottom marker set at 5678'. Top marker set at 5657'. Cemented with 1800 sx Super "H" + additives (yld 1.7, wt 13). Circulated 350 sx. NOTE: TIH with 7" casing thru damaged 9-5/8" (did not take any weight). WOC 35 hrs. Reduced hole and resumed drilling.



Tina Huerta  
Regulatory Compliance Supervisor  
December 30, 2002