

Submit 3 Copies To Appropriate District  
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

CIS  
OP

Form C-103

Revised March 25, 1999

WELL API NO.  
30-015-32535

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
E-9510

7. Lease Name or Unit Agreement Name:

POLAR BEAR ST. COM.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

MURCHISON OIL & GAS, INC.

3. Address of Operator

1100 MIRA VISTA BLVD., PLANO, TX. 75093-4698

4. Well Location

Unit Letter E : 1980 feet from the NORTH line and 1270 feet from the WEST line

Section 1 Township 17S Range 28E NMPM EDDY County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Spud well @ 3:00 12/18/02 and drilled 17-1/2" hole to 233'. Lost circulation @ 84'. Pick up and run 13-3/8" casing as follows:

	Tex Pattern Shoe	1'
1 Jt	13-3/8" 68 #/FT LBK Butt	39'
	Float Insert	
5 Jts	13-3/8" 68 #/FT LBK Butt	198'
		238'

Set casing @ 233'. Cement w/ 200 SXS "H" + 10% A10 + 1/4 #/SX Celloflake + 10 #/SX LCM + 1% CACL followed by 235 SXS "C" + 2% CACL + 1/4 #/SX Celloflake. Did not circulate cement to surface. Temperature survey indicates TOC @ 68'. Fill hole to surface w/ 4 yards of ready mix cement. Cut off and weld on head. Nipple up BOP. WOC total of 18 hrs. Drill out w/ 12-1/4" bit and resume drilling formation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT OPERATIONS DATE 12/30/02

Type or print name MICHAEL S. DAUGHERTY

Telephone No. (972) 931-0700

(This space for State use)

APPROVED BY [Signature]

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT H SUPERVISOR

DATE JAN 08 2003

Conditions of approval, if any: