Submit 3 Copies To Appropriate District State of New Mexico	ASF Form C-103			
Office	es Revised March 25, 1999			
District I District II	WELL API NO. 30-015-32535			
District II 1301 W. Grand Avenue, Artesia, NM 88240, WE FOIL CONSERVATION DIVISION District III 1000 Rio Brazos Rd., Aztec: NM 87440 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec TMM 874 40 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.			
	E-9510			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:	7. Lease Name or Unit Agreement Name: POLAR BEAR ST. COM.			
Oil Well     Gas Well     Other       2.     Name of Operator     Imposition of the operator	8. Well No.			
MURCHISON OIL & GAS, INC.7	1			
<ol> <li>Address of Operator 1100 MIRA VISTA BLVD. PLANO, TX. 75093-4</li> <li>Well Location</li> </ol>	698 9. Pool name or Wildcat EMPIRE MORROW SOUTH			
Unit Letter E: 1980 feet from the NORTH line an	ad <u>1270</u> feet from the <u>WEST</u> line			
Section 1 Township 17S Range 28E	i i i i i i i i i i i i i i i i i i i			
10. Elevation (Show whether DR, RKB, RT,	GR, etc.)			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	SUBSEQUENT REPORT OF:			
PULL OR ALTER CASING MULTIPLE CASING TE CASING TE CEMENT J				
OTHER: OTHER:				
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
Drill 8-1/2" hole from 2455' to a total depth of 10320'. Run 247 Jts of 5-1/2" production casing as follows:				
Float Shoe 1'				
2 Jts 5-1/2" 17 #/FT P110 LTC 79' Float Collar 2'				
32 Jts 5-1/2" 17 #/FT P110 LTC 1417'				
191 Jts  5-1/2" 17 #/FT N-80 LTC   7882' 22_Jts  5-1/2" 17 #/FT P-110 LTC   _ <u>956'</u> _				
247 Jts 10337'				
Casing set @ 10320'.				
Cemented with 1500 SXS 50:50:Z "H" + 5% FL25 + .5% FL 52 + 5% NACL. Plug down @ 1:15 AM. Floats held. Nippled down and set slips. Nipple up "C" section and test to 4000 psi. Release rig @ 12:00 PM 1/19/03.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE // ULANA // ////////////////////////////////				
Type or print name MICHAEL S. DAUGHERTY	Telephone No. (972) 931-0700			
(This space for State user) ORIGINAL SIGNED BY TIM W. GUW	0 3 2003			

	0 10	DISTRICT H SUPERVISOR	
APPPROVED BY	<u> </u>	TITLE	DATE_
Conditions of appro	oval, if any:		