BTATE OF NEV/ MEXICO ENGY AND MINUHAUS DUPARTMENT	IL CONSERVA		Form C-104 Revised 10-1-78
DISTAIDUTION	р. о. во: SANTA FE, NEW		
	REQUEST FOR		RECEIVED
ТААНІРОНТЕН ОРГИАТОР ГЛОРАТІОН ОГРЕСК		ND PORT OIL AND NATURAL GAS	SEP 1 1 1981
C; erosot	Ina		D. C. D.
J E M Resources.			OFFICE
Box 648, Artesi Kesson(s) for filing (Check proper bo New Well Recompletion Change in Ownership	a, N. Mex. 88210 (change in Transporter of: Oil Dry Go: Casinghead Gas Conden		· · · · · · · · · · · · · · · · · · ·
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Lease Name LEVERS Location Unit Letter L :	D LEASE R   Well No. Pool Name, Including Fo   6 Cave_Grbg SY   650 Feet From TheS	A State, Federa	al or For Fed. MM 1037777(a
	mohip 16 Range	29 , МИРИ,	Eddy Courts
) ESIGNATION OF TRANSPOL Nome of Authorized Transporter of C <u>Navajo Crude Oil</u> None of Authorized Transporter of C J E M Resources, If well produces off or liquids, nive location of tanks.	Purchasing Co. Inginghead Gas or Dry Gas Ing. Unit Sec. Twp. Rge. N 33 16 29	Eox 175 Artesia, N. Address (Give address to which opport Eox 648, Artesia, N. Is gas actually connected?	Mex. 88210 oved copy of this form is to be sent)
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	New Well Workover Deepen	Plug Bock Same Res'v. Diff. F.
Designate Type of Complet	tion - (X) Oil Well Gos well	X X	
Date Spuzded	Date Compl. Ready to Proa.	Total Depth	P.B.T.D.
3-29-80	5-3-81 Name of Producing Formation	2550 Top Oll/Gas Pay	2530 Tubing Depth
3594 Gr.	Grbg. (Metex)	2232	2220 Depth Casing Shoe
Perforations			2530
2232-38 & 2254-6	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	300	275 Circ.
12	<u>8 5/8</u> 5 1/2	2530	1120 "
7 7/3	2 3/8	2220	
	TOP STOWARTE (Test put be	firer recovery of total volume of load of	l and must be equal to or exceed top c
TEST DATA AND REQUEST OIL WELL	able for this de	epth or be for full 24 hours) Producing Mothod (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choko Size
	Cil-Bbls.	Water-Bbls.	Gas-MCF
Actual Pred. During Test			
Acted Prod. Test-MCF/D	Longth of Tost	Bbis. Condensate/MMCF	Gravity of Condensate
672 "	24 Hr. Tubir.y Pressure (Ehut-in)	Cosing Pressure (Shut-in)	Choke Size
Ceating Wethod (pitor, back pr.)	110 5005i	130 500si	32/64
Fack Pressure			ATION DIVISION
CERTIFICATE OF COMPLIA		SEP 14	1991
Increby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given obave is true and complete to the beat of my knowledge and belief.		BYSUPERVISER, DISTRICT !!	
•	,	TITLE	
$\mathcal{A} = \mathcal{T} \mathcal{T} \mathcal{T} \mathcal{T}$		This form is to be filed in	a compliance with RULE 1104.
har where and		If this is a request for all well this form must be accom	owable for a newly drilled or deepr penied by a tabulation of the devia ondance with RULE 111.
		IL	oreighter
Pre	es. (Tirla)		must be filled out completely for al- wells.
-	2-81		II. III, and VI for changes of ow orter, or other such change of condi-
	(Date)	Separate Forms C-104 m completed wells.	ust be filed for each pool in mult

NEW MEXICO OIL CONSERVATION DIVISION	RECEIVED
P. O. DRAWER "DD" ARTESIA, NEW MEXICO 88210	SEP 8 1981
	10 10 10 10 COLORED COL

AIR MAIL

NOTICE OF GAS CONNECTION

9-17S-29E, Eddy County

DATE September 3, 1981

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the	JEM Resources, Inc.	
	Operator	
*	*	
Lease	Well Unit	
*	Cave Pool Area	
S.T.R.	Pool	
Transwestern Name of purchaser	was made on September 2, 1981	<b>-</b>
*Central Point Delivery Casinghead gas	Transwestern Pipeline Company Company	•

H. N. Aicklen\_ Representative

Supervisor Gas Purchase Contract Administration Title

Operator cc: Oil Conservation Division - Santa Fe