

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

<p>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>5. State Oil & Gas Lease No. LG 734</p>		
<p>7. Unit Agreement Name Little Cuevo Unit</p>		
<p>8. Farm or Lease Name Little Cuevo Unit</p>		
<p>9. Well No. 1</p>		
<p>10. Field and Pool, or Wildcat Wildcat Abo</p>		
<p>11. Elevation (Show whether DF, RT, GR, etc.) 5338' GR</p>		
<p>12. County Chaves</p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved out Cable Tool Rig and moved in Rotary Rig. Resumed drilling 10-5-82. Ran 29 joints of 9-5/8" 36# J-55 ST&C casing set at 1200'. 1-Texas Pattern guide shoe set at 1200'. Insert valve type float set at 1157'. Cemented w/300 sacks Halliburton Lite with 1/4#/sack flocele, 10#/sack gilsonite and 3% CaCl₂. Tailed in w/200 sacks Class "C" with 3% CaCl₂. Compressive strength of cement - 1275 psi in 12 hours. PD 11:30 AM 10-8-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 35 sacks. WOC. Drilled out 5:30 AM 10-9-82. WOC 18 hours. Nipped up and tested to 1000#, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<p>Original Signed By Leslie A. Clements Supervisor District II</p>	<p>TITLE <u>Engineering Secretary</u></p>	<p>DATE <u>10-11-82</u></p>
<p>APPROVED BY _____</p>	<p>TITLE _____</p>	<p>DATE <u>OCT 18 1982</u></p>

CONDITIONS OF APPROVAL, IF ANY: