

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

TIGHT HOLE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 734
7. Unit Agreement Name Little Cuevo Unit
8. Farm or Lease Name Little Cuevo Unit
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Abo
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

RECEIVED

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Yates Petroleum Corporation

NOV 12 1982

Address of Operator
207 South 4th St., Artesia, NM 88210

O. C. D.

Location of Well
ARTESIA, OFFICE

UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 20 TOWNSHIP 17S RANGE 18E NMPM.

15. Elevation (State whether DF, RT, GR, etc.)

5839' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
CULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Production Casing ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5840'. Ran 137 jts of 5-1/2" 15.5# J-55 casing set at 5839'. 1-regular guide shoe set at 5839'. Float collar set 5797'. Cemented in 2 stages as follows: Stage I: Cemented w/125 sx Class C Poz, 2% KCL, .3% CFR-2, .3% Halad-4. Tailed in w/325 sx Class C with 3% KCL, .3% CFR-2 and .3% Halad-4. Compressive strength of cement - 1275 psi in 12 hours. PD 1:10 AM 10-31-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 30 sacks. Stage II: Cemented w/850 sx Class C Poz, 2% gel, 3% KCL, .3% CFR-2, .3% Halad-4. Compressive strength of cement 1275 psi in 12 hours. PD 1:30 AM 10-31-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. DV tool set at 3920'. Waiting on completion unit.

TIGHT HOLE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements

TITLE Production Supervisor

DATE 11-11-82

Original Signed By
Leslie A. Clements

PROVED BY Supervisor District II

TITLE

DATE

JAN 14 1983

CONDITIONS OF APPROVAL, IF ANY: