STATE UP NEW ME	XICU								
ENERGY AND MINERALS DE	PARTMEN	IT		vn :					
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DISTRIBUTION			Р. О ВОХ	2088	RECE	IVED		Form C- Revised	103 10-1-78
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U.S.O.S.					JAN 11	1043	State X	F	••
LAND OFFICE	X	<u></u>	IGHT HOLE		0 0	_	5. State OIL 6 Ga	i eque No	
UPERATOR	11/1-				O. C.		LG 734		
					ARTESIA, C	FFICE		777777	111111
	SUNDRY	NOTICES AND	REPORTS ON	WELLS			X////////	//////	
(DO NOT USE THIS FOR USE "	M FUR PROP "APPLICATI	ON REPERMIT	URM C-1011 FOR SUCH	(PROPONALS.)		•		TITT	$\overline{}$
							7. Unit Agreemen	Lliane	
OIL CAB	\mathbf{x}	OTHER-				_			
Name of Operator							8, Farm or Lease		
Yates Petroleum Corporation							Little C	uevo Ur	nit
Address of Operator							9. Well No.		
207 South 4th St., Artesia, NM 88210						Little C	uevo Ur	ıit	
	51., 2	Allesia, Mi	56210				10. Field and Po	ol, or Wilde	at
Location of Well					1000			h a	
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	//////		15.3	358' GR			Chaves	V/II	IIIIi
<u> </u>	27777		7' I)		Dep Depe	e or Ort	er Data		
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CREORM REMEDIAL WORK		PLU	G AND ABANDON	REMEDIAL WORK				ING CASING	
EMPORABILY ABANDON]	COMMENCE DRILL	ING OPHS.	Ц	PLUG A	ND ABANDON	MENT
JLL OR ALTER CASING		C HA	NGE PLANS	CASING TEST AND					57
				OTHER Pe	rtorate	& Trea	it		[X]
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

<u>FD 5840'</u>. Drilled out DV tool at 3920'. WIH and perforated 5005-29' w/10 .50" holes as follows: 5005, 11, 15, 17, 19, 21, 25, 27, 28, & 29'. RIH w/packer & tubing. Set packer at 4951'. Swabbed well. POOH w/packer & tubing. Set CIBP at 4800' w/10' cement on top. WIH and perforated 4726-38' w/10 .50" holes as follows: 4726, 27, 28, 29, 30, 31, 32, 33, 37 a 38'. RIH w/packer and tubing. Set packer at 4689'. Acidized perfs 4726-38' w/1500 gallons 7^{1}_{2} % MS acid, N2 and ball sealers. Pulled tubing and packer. WIH and perforated 4513-23' w/20 .50" holes (2 SPF). Ran packer and RBP. Set RBP at 4558, packer at 4460'. Swabbed well. Acidized perfs 4513-23' w/3500 gallons 15% NE acid, N2 and ball sealers. Released packer and RBP. POOH. Ran cement retainer on tubing and set at 4620'. Squeezed perfs 4726-38' w/50 sacks Class "C" cement to 1000 psi. WIH and reperforated 4513-23' w/11 .50" holes. RIH w/tubing and packer. Set packer at 4460'. Frac'd well w/1000 gallons 1% NE acid followed w/20000 gallons gelled water and CO₂, 50500# (10000# 100 Mesh and 40500# 20/40)sand.

TIGHT HOLE

of canda	. S. Clill	Production Supervisor	DATE_	1-10-83
	Original Signed By			LAN 4 4 1003
	Leslie A. Clemants	TIT	DATE	JAN 14 1983