

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |   |
|------------------------|---|
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| SANTA FE               | ✓ |
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| LAND OFFICE            |   |
| OPERATOR               | ✓ |

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
LG 734

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
(SEE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

MAR 14 1983

Name of Operator

Yates Petroleum Corporation ✓

O. C. D.

Address of Operator

207 South 4th St., Artesia, NM 88210

ARTESIA, OFFICE

Location of Well

UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE, SECTION 20 TOWNSHIP 17S RANGE 18S WMFM.

7. Unit Agreement Name

Little Cuevo Unit

8. From or Lease Name

Little Cuevo Unit

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat 360

15. Elevation (Show whether DF, RT, GR, etc.)

5388 GR

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REPAIRS REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

REPAIR OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Perforate, Treat ☒

1. Describe Extent of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.)

TD 5840'. Pulled tubing and packer. Set CIBP at 4480' w/10' cement on top. PBTD 4470'. WIH and perforated 4423-30' w/28 .50" holes. Ran packer and tubing. Set packer at 4395'. Acidized perforations 4423-30' w/2500 gallons 15% NE acid and N<sub>2</sub> and ball sealers. Frac'd well w/1000 gallons 7½% MF acid followed w/20000 gallons gelled acid water, CO<sub>2</sub> and 55000# (5000# 100 Mesh and 50000# 20/40) sand. Well stabilized and flowed 220 psi on 1/4" choke = 340 mcf/gpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*Leslie A. Clements*

TITLE Production Supervisor

DATE 3-11-83

Original Signed By  
Leslie A. Clements  
Supervisor District II

DATE MAR 21 1983

PREPARED BY

TITLE

NOTATIONS OF APPROVAL, IF ANY: