

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-61785
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-734
7. Lease Name or Unit Agreement Name	Little Cuevo Unit
8. Well No.	1
9. Pool name or Wildcat	Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5358' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION	3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 20 Township 17S Range 18E NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5358' GR			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon as follows:

1. Move in and rig up pulling unit. Blow well down. Load tubing and casing.
2. Pull Guiberson Uni VI packer from 4402'.
3. TIH with 2-7/8" tubing to CIBP at 4480'. Spot 25 sacks of cement on CIBP to fill 5-1/2" casing 100' above perforations 4423-4430'. Pull tubing. WOC. Tag plug. Tag plug at 4323' or higher. If plug is not tagged at correct depth, will spot another plug.
4. Stretch casing to determine freepoint. Cut and pull 5-1/2" casing from 2800' (estimated freepoint).
5. Spot a 35 sack cement plug inside 5-1/2" casing stub from 3112-2700'. This plug will cover Abo top at 3062', 5-1/2" stub at 2850' and Tubb top at 2760'. WOC. Tag plug at 2700' or higher.
6. Spot a 35 sack cement plug from 1250' to cover 9-5/8" casing shoe at 1200'. TAG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Oct. 3, 1997  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)  
ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

NOV 20 1997

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: