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Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department		÷ (	m C-103 Ised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO.		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088			30-005-61785 5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No.	
			LG-734	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement N	varne
1. Type of Well: OL OAS WELL X OTHER				
2. Name of Operator ESCON			Little Cuevo Unit	
YATES PETROLEUM CORPORATION			8. Well No. 1	
3. Address of Operator 105 South 4th St., Artesia, NM 88210			9. Pool name or Wildcat	
4. Well Location			Wildcat	
Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The East Line				
Section 20 Township 17S Range 18E NMPM Chaves County				
5358' GR				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING			OPNS.	
PULL OR ALTER CASING				
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
work) SEE RULE 1103. 1-22-98 - Moving in and rigged up pulling unit. Shut down. NOTE: Notified Gary $\frac{1}{\sqrt{-10^2}}$				
Williams w/OCD-Artesia of commencing operations.				
1-25-56 - Opened werr and bled cubing down. worked packer for 6 hours. Unset packer.				
POOH with 134 joints of 2-7/8" tubing and packer. TIH with tubing to CIBP at 4480'. Spotted 25 sacks Class C cement at 4480'. POOH 25 stands. Shut well in.				
1-24-98 - Opened well up. TIH with tubing and tagged top of cement at 4249'. Circulated				
hole with mud laden fluid. POOH with tubing. Nippled down BOP and wellhead. Screwed				
on pull sub. Picked up on casing and removed slips. Worked and stretched casing.				
Freepoint at 1100'±. Rigged up wireline. TIH and cut 5-1/2" casing at 3119'. POOH				
with wireline. Worked casing - casing not free. Shut well in. 1-27-98 - Nippled down 5-1/2" casing handling tools.  RIH with 2-7/8" tubing open ended				
to 3169' (50' below 5-1/2" casng, out at 3119'). Spotted 102 sacks Class C cement with				
2% CaCl2 at 3169'. Pulled up hole. WOC. TIH with tubing and tagged top of cement at				
2685'. POOH. Nippled down BOP, tubing tools and wellhead. Nippled up to pull 5-1/2" CONTINUED ON NEXT PAGE:				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. CONTINUED ON NEXT PAGE: SKONATURE				
TYPEOR PRINT NAME Rusty Klein				505/748-1471
(This space for State Use ORIGINAL SIGNED BY TIM W. GUN				
DISTRICT II	UPERVISOR	£	DATE	-11-98
CONDITIONS OF AFFROVAL, IF ANY:				
	*			

YATES PETROLEUM CORPORATION Little Cuevo Unit #1 Section 20-T17S-R18E Chaves County, New Mexico

## SUNDRY NOTICE CONTINUED:

casing. RIH with wireline. Cut 5-1/2" casing at 1250'. POOH with wireline. Worked casing - casing not free. Nippled down casing tools. Nippled up to run tubing. RIH with tubing. Spot a 15 sack Class C cement plug from 1300-1150'. POOH with tubing. Nippled down tubing tools. Nippled up to pull casing. RIH with wireline and tagged top of cement at 1150'. Pulled up hole and cut 5-1/2" casing at 1104'. POOH with wireline. POOH with 26 joints of 5-1/2" casing. Shut down for night. 1-28-98 - Shut down for rig repair.

1-29-98 - POOH with 124 joints of 5-1/2" casing. Changed out handling tools. RIH with tubing. Loaded hole with mud laden fluid. Spot a 35 sack Class C cement plug at 1150'. POOH. WOC. RIH with tubing and tagged top of cement at 1015'. Pulled up hole and spotted a 25 sack Class C cement plug at surface. Cleaned location and installed regulation abandonment marker. <u>PLUGGED AND ABANDONED - FINAL REPORT.</u> Plugging completed 1-28-98.

Rusty Kle&n Operations Technician February 5, 1998