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NEW MEXICO OIL CONSERVATION COMMISSION  
**RECEIVED**  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
MAR 14 1971  
OIL CONSERVATION COMMISSION  
ADMINISTRATIVE OFFICE

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator **ROBERT H. BIRDWELL**  
Address **Drawer 40, Artesia, New Mexico 88210**  
Reason(s) for filing (Check proper box) (Other please explain)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
If change of ownership give name and address of previous owner **Archie H. Spair, Artesia, New Mexico**

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Cave Pool Unit</b>	Well No. <b>10</b>	Pool Name, including Pore Zone <b>Cave Grayburg</b>	Kind of Lease State, Federal or Fee <b>State</b>	Lease No. <b>10163</b>
Location Unit Letter <b>G</b> ; <b>2310</b> Feet From The <b>North</b> Line and <b>2310</b> Feet From The <b>East</b> Line of Section <b>5</b> Township <b>17 South</b> Range <b>29 East</b> NMPM, <b>Eddy</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Navajo Refining Co., Pipe Line Div.</b>	Address to which approved copy of this form is to be sent <b>H. Freeman, Artesia, N.M.</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Phillips Petroleum Corp.</b>	Address to which approved copy of this form is to be sent <b>Odessa, Texas</b>					
If well produces oil or liquids, give location of tanks. <b>e</b>	Unit <b>J</b>	Sec. <b>5</b>	Twp. <b>17</b>	Rge. <b>29</b>	Is well directly connected? <b>yes</b>	When <b>3-1-62</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Oil and Gas Well	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.				P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Tubing Depth		
Perforations				Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of initial volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Boiler Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**James H. Laugherty**  
(Signature)  
**Secretary**  
(Title)  
**October 27, 1970**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAR 14 1971**, 19  
BY **W. D. Susselt**  
TITLE **REG. AND INSPECTION**

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply