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	DISTRIBUTION SANTA FE V FILE V	REQUEST F	DNSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-55 RECEIVED
	J.S.G.S. LAND OFFICE IRANSPORTER GAS V OPERATOR	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	FEB 8 1982
1	PRORATION OFFICE			O. C. Ø.
1.	Operator	duation Ca		ARTESIA, OFFICE
	Sun Exploration & Proc Address	luction to. K		
	P. O. Box 1861, Midla	nd, Texas 79702		
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Cry Gas	Name Change Only	
	Change in Ownership	Casinghead Gas Conden:	sate From: Sun Oil C	umparty
	If change of ownership give name and address of previous owner			
п.	DESCRIPTION OF WELL AND L	EASE Weil No.; Popi Name, Inclusing Fo	rmation Kind of Lease	jease No. ,
	M. Dodd "A"	3 Grayburg Jacks	on Queen SA State, Federal o	
	Location H 198()Feet From The NorthLine	e and 660 Feet Ston Th	East
	Line of Section 22 Tow	nship 17-S Range	29-Е , ммрм, Ес	ddy County
Ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Gil		Address (Give address to which approve	
	Texas-New Mexico Pipe L Name of Authorized Transporter of Cas	Inghead Gas Z or Dry Gas	P. O. Box 1510, Midland Address (Give address to which approve	, lexas 19102 d copy of this form is to be sent)
	Phillips Pipe Line Comp		1st Floor Phillips Bldg	. Annex, Bartlesville,
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige. J 22 17 29	Is gas actually connected? When	0k. 74004
IV.	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	Plug Back Same Restv. Diff. Restv.
	Designate Type of Completio	n = (X)		
	Date Spudded	Date Comp., Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations	<u>و</u>	l	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				i
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
۷.	OIL, WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, erc.) post a sta
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Cil-Bbis.	Water-Bols.	Ges+MOF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Teat	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAR 1 0 1982	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19
			BY	resset
			TITLE SUPERVISOR, DISTRICT II	
			This form is to be filed in compliance with RULE 1104.	
	Mann Ferry		If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	Senior Accounting Ass	sistance	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	(Tit			
	January 25, 1982	(e)	well name or number, or transporte	III, and VI for changes of owner, mor other such change of condition.
			Sensests Forme C-104 must be filed for each pool in multiply	