ENE	STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT		ATION DIVISION	Form C-104 Revised 10-1-78
		P. O. BO		RECEIVED
	¥ 8.0.8,			
	LAND OFFICE	٨	R ALLOWABLE	JAN 04 1983
	PACAATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GA	
1.	Crerulot	Corporation		ARTESIA, OFFICE
	Marbob Energy Corporation V			
	P.O. Drawer 217, Artesia, N.M. 88210 Reason(s) for liling (Check proper box) Designate Other (Flease explain)			
	New Well	Change in Transporter of:		
	Recompletion	Cil X Dry Ca Casinghead Gas X Conder	「「「」	
	If change of ownership give name and address of previous owner			
	•	1 6 4 5 6		
н.	DESCRIPTION OF WELL AND	vell No. Pool Name, Including P		Lease Ligease No ederal of Fee Fed. 028731-
	M. Dodd "A"	3 Grbg Jackson		s
	Unit Letter <u>H</u> : 19	80 Feel From The North Lin	ne and <u>660</u> Feet F	rom TheEast
	Line of Section 22 T	wiship 175 Range	29Е , ммрм,	Eddy County
п.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	IS	approved copy of this form is to be sent)
	Neme of Authorized Transporter of C Navajo Crude Oil Purc.		P.O. Dr. 175, Artesi	ia, N.M. 88210
	Name of Authorized Transporter of Co	asinghead Gas 👔 of Dry Gas	Address (Give address to which a	approved copy of this form is to be sent)
	Phillips Petroleum Co	• Unit Sec. Twp. Rge.	4001 Penbrook, Odess Is gas octually connected?	sa, Texas 79762
	If well produces oil or liquids, give location of tanks.	J 22 175 29E	Yes	12/30/82
	If this production is commingled w	rith that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA Designate Type of Completi	ion - (X)	New Well Workover Deepe	n Plug Back Same Res'v. Dill. Res
	Designate Type of Complete Dete Spudded	Du'e Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Folimation		
	Perforations Depth Casing Shoe			
		TUBING, CASING, ANI	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Bun To Tanke	Dote of Test	Producing Method (r low, pump, g	as lift, stc.)
			Casing Presewe	Choke Size
	Length of Test	Tubing Pressue		
	Actual Prod. During Test	Oil-Bhle.	Water-Bbls.	Gas+MCF
	GAS WELL	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate
		Tubing Pressure (Shut-in)	Casing Pressue (Shat-in)	Choke Size
	Teeting Method (pitot, back pr.)			
1.	CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JAN 0 7 1983	
	the ball have been complied with	th and that the information given he beat of my knowledge and belief.	Original Signation	
			TITLE Supervisor District a	
			This form is to be filed in compliance with MULE 1104.	
	(Signature)		If this is a request for allowable for a newly drilled or desper- well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULK 111. All sections of this form must be filled out completely for allo	
	Production Clerk			
	(Tale) 1/3/83		able on new and recompleted wells.	
	and the second	Jutej	Well name or mimber, or tran	nust be filed for each post in mult