	1.	•					
CISTRIBUTION		CONSERVATION COMMISSION	Form C-104				
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110				
FILE / 0	· ·	AND	Effective 1-1-65				
LAND OFFICE	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS				
		RECEIVE					
TRANSPORTER GAS							
OPERATOR /	-	MAR 1 4 1979					
L PRORATION OFFICE		· · · · · · · · · · · · · · · · · · ·					
	Jas Company - tlantic Richfield Company	<b>D. C C</b> .					
Address	Liancie Richifeld Company	AFTEBIA, OFFIL					
P. O. Box 1710	), Hobbs, New Mexico 8824	0					
Reeson(s) for filing (Check proper bo	x)	Other (Please explain)					
New Well	Change in Transporter of:	Change in Operato					
Change in Ownership	Oil Dry Go Casinghead Gas Conder	ETTECCIAE: 4-T-12	<b>)</b>				
	Casinghead Gas Conder		·····				
If change of ownership give name and address of previous owner	· · ·	•					
<b>DESCRIPTION OF WELL AND</b>			•				
Lette Name	111	me, Including Formation	Kind of Lease				
Empire Abo Unit (	46 Empi	Lre Abo	State, Federal or Fee State				
	56 Foot From The West Lin	ie and 2314.3 Feet From T	Par H				
Unit Letter;;	· · · · · · · · · · · · · · · · · · ·	ie and 0.3.7. Feet From T	ne				
Line of Section 30 , To	wmship /75 Hange a	9E , NMPM,	Eddy County				
			· · · · · · · · · · · · · · · · · · ·				
L DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which and	ad a new of this form is to be sended				
	- • -	Address (Give address to which approve 2300 Continental Nationa	al Bank Bldg.				
Amoco Pipeline Compan	singhead Gas X or Dry Gas	Ft. Worth. Texas 76102 Address (Give address to which approve	ed copy of this form is to be sent)				
Amoco Production Comp Phillips Petroleum Co	any	P.O. Drawer A, Levelland 4001 Penbrook, Odessa, 7	i. Texas 79336 i				
If well produces oil or liquids,	Unit Sec. Twp. Rgs.	Is gas actually connected? When	a				
give location of tanks.	P 26 17 28	Les : GA	n0+PP 5-26-61				
If this production is commingled w	ith that from any other lease or pool,	л — — — — — — — — — — — — — — — — — — —					
COMPLETION DATA	Oil Well Gas Well	· · · · · · · · · · · · · · · · · · ·					
Designate Type of Completi		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
No Change							
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
			JACKS CEMENT				
L	1	1					
7. TEST DATA AND REQUEST F OIL WELL		fter recovery of total volume of load oil as pth or be for full 24 hours;	nd must be equal to or exceed top allow-				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pamp, gas lift,	, etc.)				
No Change							
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF				
E	.1	1 l					
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
			•				
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size				
L	·	1					
L CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	TION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 1 9 1979					
				Denze 1. Praks		This form is to be filed in compliance with RULE 1104.	
				(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
				District Prod & Drlg Supt. 3 8 79 (Title)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply					

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Separate Forms C-104 must be filed for each pool in multiply