			· • •••				(Revised 7/1/82 (Ferm C-188	
							TEMEM	
			NEW MESSION OIL CONSERVATION COMMISSION					
					Santa Fe, I	New Mexico		
						4		
					WELL F	RECORD		
	┼╌╂╌┼			• •			30 g (2	
	┼╌┼╌┼╴		Mail to Dist	niet Office Oil (	Concernation Co	minimum en which P	orm C-101 was sent no	
	┼╌┼╌┾	-+	later than two	enty days after c	ompletion of wel	I. Follow instructions	in Rules and Regulation	
	REA 840 ACR		of the Commi	intion. Submit in	QUINTUPLIC	ATE, If State L	and submit 6 Copies	
LOCAT	e well cori	rectly						
	stern-	Yates			State 6	47 Tr. 7		
Well No ]		in NW	K of SW .	4 of Sec. 36	т.	1 <b>75</b> B		
WELL ING								
Well is 19				•			West lin	
of Section	36	If Sta	ate Land the Oil an	d Gas Lease No.	j	647		
-								
Nama of Dail	ing Contract	~~	S. P.	. Yates D	rlg.Co.			
Address Elevation abov	ve sea level at	Top of Tubing	Head	sia, New	Mexico		be kept confidential unti	
Address Elevation abov	re sea level at	Top of Tubing	Arte: ; Head	318. New 3 580 KB 1 SANDS OB Z	Mexi co The in ONES	formation given is to	be kept confidential unti	
Address Elevation abov	2296	Top of Tubing	Arte: Head	318. New 3 580 KB L SANDS OR Z No. 4	Mexico 	formation given is to 546to	be kept confidential unti	
Address Elevation abov No. 1, from No. 2, from	2296 2446	Top of Tubing	Arte: Head	5 <b>18.</b> New 5 580 KB L SANDS OR Z No. 4	Mexi.co The inf ONES , from	formation given is to 546	be kept confidential unti 2548 2570	
Address Elevation abov  No. 1, from No. 2, from	2296 2446	Top of Tubing	Arte: Head	5 <b>18.</b> New 5 580 KB L SANDS OR Z No. 4	Mexico 	formation given is to 5.4.6	be kept confidential unti 2548 2570 2584	
Address Elevation abov  No. 1, from No. 2, from	2296 2446	Top of Tubing	Arte: Head 30 , 19 2312 2456 2542	5 <b>18.</b> New 5 580 KB L SANDS OR Z No. 4	Mexico 	formation given is to 546	be kept confidential unti 2548 2570	
Address Elevation abov No. 1, from No. 2, from No. 3, from	2296 2446 2536	Top of Tubing to to to to	Arte: ; Head 30 , 19 2312 2456 2542 IMPOR clevation to which	51.8. New 5680 KB 580 KB L SANDS OB Z No. 4 No. 5 No. 6 CTANT WATER water rose in hole	Mexico Mexico The inf ONES , from 2 , from 2 , from 2 SANDS c.	formation given is to 546to 564to 578to 710	be kept confidential unti 2548 2570 2584	
Address Elevation abov No. 1, from No. 2, from No. 3, from	2296 2446 2536	Top of Tubing to to to to	Arte: Head 30 , 19  2312 2456 2542 IMPOR	51.8. New 5680 KB 580 KB L SANDS OB Z No. 4 No. 5 No. 6 CTANT WATER water rose in hole	Mexico Mexico The inf ONES , from 2 , from 2 , from 2 SANDS c.	formation given is to 546to 564to 578to 710	be kept confidential unti 2548 2570 2584	
Address Elevation abov No. 1, from No. 2, from No. 3, from Include data o No. 1, from	2296 2446 2536 Drille	Top of Tubing to to to ter inflow and ter <b>inflow</b> and	Arte: ; Head 30 , 19 2312 2456 2542 IMPOR clevation to which	51.8. New 5680 KB 680 KB L SANDS OR Z No. 4 No. 5 No. 6 CTANT WATER water rose in hole	Mexi.co 	formation given is to 546	be kept confidential unti 2548 2570 2584 2715	
Address Elevation abov No. 1, from No. 2, from No. 3, from Include data o No. 1, from No. 2, from	2296 2446 2536 Drille	Top of Tubing to to to to to to to to to to to	Arte: ; Head 36 , 19 2312 2456 2542 IMPOR clevation to which ry Rigto	51.8., New 5680 KB 680 KB L SANDS OB Z No. 4 No. 5 No. 6 CTANT WATER water rose in hole	Mexi.co 	formation given is to 546to 564to 578to 710 feet. feet.	be kept confidential unti 2548 2570 2584 2715	
Address Elevation abov No. 1, from No. 2, from No. 3, from Include data o No. 1, from No. 2, from No. 2, from	2296 2446 2536 Drille	Top of Tubing to to to to to to to to to	Arte: Head 30 , 19 2312 2456 2542 IMPOR clevation to which ry Rigto	51.8. New 5680 KB 580 KB L SANDS OR Z No. 4 No. 5 No. 6 LTANT WATER water rose in hole	Mexi.co 	formation given is to 5.4.6	be kept confidential unti 2548 2570 2584 2715	
Address Elevation abov No. 1, from No. 2, from No. 3, from Include data o No. 1, from No. 2, from No. 2, from	2296 2446 2536 Drille	Top of Tubing to to to to to to to to to	Arte: Head 30 19	51.8., New 5680 KB L SANDS OR Z No. 4 No. 5 No. 6 LTANT WATER Water rose in hole	Mexi.co 	formation given is to 5.4.6	be kept confidential unti 2548 2570 2584 2715	
Address Elevation abov No. 1, from No. 2, from No. 3, from No. 1, from No. 1, from No. 2, from No. 3, from	2296 2446 2536 Drille	Top of Tubing to	Arte: Head 36 , 19	51.8. New 5680 KB 580 KB L SANDS OR Z No. 4 No. 5 No. 6 LTANT WATER water rose in hole	Mexi.co 	formation given is to 546to 564to 578to 710 feet. feet. feet. feet.	be kept confidential unti 2548 2570 2584 2715	
Address Elevation abov No. 1, from No. 2, from No. 3, from Include data o No. 1, from No. 2, from No. 2, from	ve sea level at 2296 2446 2536 on rate of wa Drille	Top of Tubing to	Arte: Head 36 , 19	51.8. New 5680 KB L SANDS OF Z No. 4 No. 5 No. 6 TANT WATER water rose in hole CASING RECO KIND OF	Mexico Mexico The inf ONES , from 2 , from 2 , from 2 SANDS c. RD CUT AND	formation given is to 546to	be kept confidential unti 2548 2570 2584 2715	
Address Elevation abov No. 1, from No. 2, from No. 3, from No. 1, from No. 1, from No. 2, from No. 3, from	ve sea level at 2296 2446 2536 on rate of wa Drille	Top of Tubing to	Arte: Head 36 , 19	51.8. New 5680 KB L SANDS OF Z No. 4 No. 5 No. 6 TANT WATER water rose in hole CASING RECO KIND OF	Mexico Mexico The inf ONES , from 2 , from 2 , from 2 SANDS c. RD CUT AND	formation given is to 546to	be kept confidential unti 2548 2570 2584 2715	
Address Elevation abov No. 1, from No. 2, from No. 3, from No. 1, from No. 1, from No. 2, from No. 3, from	ve sea level at 2296 2446 2536 on rate of wa Drille	Top of Tubing to	Arte: Head 36 , 19	51.8. New 5680 KB L SANDS OF Z No. 4 No. 5 No. 6 TANT WATER water rose in hole CASING RECO KIND OF	Mexico Mexico The inf ONES , from 2 , from 2 , from 2 SANDS c. RD CUT AND	formation given is to 546to	be kept confidential unti 2548 2570 2584 2715	

NO. SACKS OF CEMENT where Set METHOD USED MUD GRAVITY AMOUNT OF MUD USED SIZE OF HOLE SIZE OF 9 3/4" 6 1/4" 71 600 75 circulated pump 4.4 \* 2677 200 . .

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treat OH 2677-2730' w/100 gal. 15% acid & frac w/15,000 gals. lease

crude / 20,000 # sand, set B.P. @ 2590' & perf. 24 h 2578-84', 100 gals.

MCA, frac w/10,000 gals. lease crude / 20,000 # sand, set B.P. @ 2573! &

perf. 24 h 2564-70', 100 gals. MCA & frac w/10.000 gals. lease crude / 20,000 # sd,set B.P. 2556 perf. 4 h 2546-48', 24 h 2536-42' frac \$/20,000 gal. Result of Production Stimulation crude / 40,000 # sand, set B.P. 2462' & perf. 40 h 2446-56' frac w/10,000 / 20,000 # sand, set E.P. 2320' & perf. 64 h 2296-2312', frac w/10,000 gals. lease crude / 20,000 # sand Depth Cleaned Out 2730'

Result of Production Stimulation--120 BOPD

## ERCORD OF BRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto TOOLS USED PEODUCTION was oil; .....% was emulsion; .....% water; and .....% was sediment. A.P.I. liquid Hydrocarbon. Shut in Pressure.....lbs. Length of Time Shut in..... PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico Devonian..... T. Anhy..... Т. Т. Ojo Alamo..... Т. Salt. Τ. Silurian Т. Kirtland-Fruitland В. Salt..... Т. Montoya Т. Farmington..... Pictured Cliffs..... Yates Т. Т. Simpson..... Т. T. 7 Rivers..... Т. McKee..... Menefee..... Т. Т. T. Ellenburger..... Т. Point Lookout..... T. Gr. Wash..... Т. Т. Mancos T. Granite T'. Т Dakota..... Glorieta . Т. Т. Т. Morrison.....

> т ...... FORMATION RECORD

·

\_\_\_\_\_

Т.

Т.

Т.

T.

т

Penn....

.....

Т.

T.

Т.

Т.

0 125 125 caliche 125 235 110 R.B. W/sd. stks 235 605 370 gyp. & anhy. 605 705 100 anhy. W/R.B. stks 705 755 50 R.B. & salt 755 890 135 anhy. W/R.B. stks 890 1585 695 anhy. & shale 1585 1880 295 anhy. W/R.B. stks 1880 2180 300 anhy. & shale 2180 2380 200 lime 2380 2525 145 lime W/stks sd. & RE 2525 2730 205 lime	From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
	125 235 605 705 755 890 1585 1880 2180 2380	235 605 705 755 890 1585 1880 2180 2380 252	110 370 50 135 695 295 300 200 145	R.B. w/sd. stks gyp. & anhy. anhy. w/R.B. stks R.B. & salt anhy. w/R.B. stks anhy. & shale anhy. & shale lime lime w/stks sd. & RB				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

......

Marc	<u>19.</u>	1957	••••
	•		(Date)

Company or Operator	Address	
C. X. Second		

Т.

T.

Т.

T.

T.

Drinkard.

Tubbs.....

Abo

Penn

Miss

Position or Title......Dist. Supt.