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ĭ.	PRORATION OFFICE	* *	
•	Operator		
	Address		
	P. 0. Box Reason(s) for filing (Check t	_ <del>427,</del> _	Artesi
		proper box)	Chang
	New Well		Oil
	Recompletion		Casin
	Change in Ownership X		
	If change of ownership giv	e name	Interna
	and address of previous ov	vner	
**	DESCRIPTION OF WEL	r Anito t	FASE
11.	DESCRIPTION OF WELL Legse Name	AL AND L	Leas
	State 647		
	Location		
	Unit Letter L	. 19	80_ Feet
	Unit Letter	·	
	Line of Section 36	Tow	nship
II.	DESIGNATION OF TRA	NSPORT	ER OF
	Name of Authorized Transpo	orter of Oil	$\mathbf{x}$
	Continenta Name of Authorized Transpo	Pipe	Line Co
	Name of Authorized Transpo	orter of Cas	inghead Go
	Phillips Petroleum Corpo		
	if well produces oil or liquids,		
			E
IV.	If this production is comm	ingled wit	h that fro
	Designate Type of (	Completio	n - (X)

MAY 2 7 1965

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AND THORIZATION TO TRANSPORT OIL AND NATURAL GASECEIVED MUN 1 1966 0. C. C. DEPCO, Inc. ARTESIA, DEFICE Suite 204 First National Bank Building Artesia, New Mexico 88210 a, New Mexico Other (Please explain) ge in Transporter of: Dry Gas ighead Gas Condensate ational- Yates, P. O. B<sub>O</sub>x 427, Artesia, New Mexico Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee State 140 Artesia Queen Grayburg SA From The South Line and 660 \_\_ Feet From The \_\_\_West\_ County , NMPM, 28\_\_ Eddy. Range OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Artesia, New Mexico
Address (Give address to which approved copy of this form is to be sent) ompany as X or Dry Gas \_\_\_ Odessa, Texas
Is gas actually connected? oration When September, 1960 17 28 Yes m any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v. Plug Back New Well Workover Deeper. Gas Well Oil Well P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Name of Producing Formation Top Cil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Text must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gos - MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbis, Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure Tubing Pressure Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE JUN 9 1966 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED BY. OR AND GAS INSPECTOR TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. District Engineer (Title)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply