

OIL CONSERVATION DIVISION

Drawer DD Artesia, NM.

DISTRICT OFFICE #2

May thru Aug. 1984

NO. 2105 0

**SUPPLEMENT TO THE OIL PRORATION SCHEDULE**

DATE June 18, 1984

PURPOSE ALLOWABLE ASSIGNMENT - OLD OIL

Effective June 1, 1984 an allowable of 2 barrels of oil per day is hereby assigned to Depco, Incorporated, Artesia Unit #19-L-36-17-28 in the Artesia Queen-Grayburg-San Andres Pool.

Jun. Total - 60 bbls.  
Jul. Total - 62 bbls.  
Aug. Total - 62 bbls.


LAC:fc

Depco, Inc.

NCO

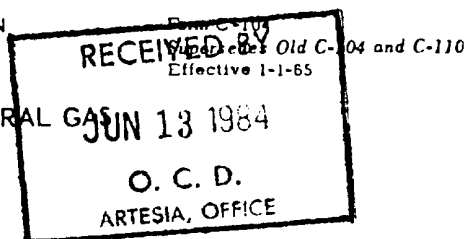
PPC

OIL CONSERVATION DIVISION

  
\_\_\_\_\_  
DISTRICT SUPERVISOR

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SANTA FE		✓
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LAND OFFICE		
TRANSPORTER	OIL	✓
	GAS	✓
OPERATOR		✓
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



I. Operator  
DEPCO, INC. ✓  
Address  
800 Central, Odessa, Texas 79761  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ Return to Production

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Artesia Unit	Well No. 19	Pool Name, including Formation Artesia (A, Gry, SA.)	Kind of Lease State, Federal or Fee State	Lease No. 647
Location Unit Letter L; 1980 Feet From The South Line and 660 Feet From The West Line of Section 36 Township 17s Range 28e, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasers	Address (Give address to which approved copy of this form is to be sent) N. Freeman Ave. Artesia, New Mexico 88210			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Corp	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762			
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 36	Twp. 17	Rge. 28
Is gas actually connected?		When		
Yes		November, 1967		

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X			X			X	
Date Spudded 3-2-57	Date Compl. Ready to Prod. 3-16-57		Total Depth 2730			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) 3680 DF	Name of Producing Formation Grayburg, San Andres		Top Oil/Gas Pay 2290			Tubing Depth 2645'		
Perforations 2296-2312, 2446-56, 2536-42, 2546-48, 2564-70, 2578-84						Depth Casing Shoe 2677		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
9 3/4	7		600'			75 sxs. (Circ)		
6 1/4	4 1/2		2677'			200 sxs.		
	2 3/8		2645'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 7-11-83	Date of Test 8-2-83	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure 30	Casing Pressure 15	Choke Size
Actual Prod. During Test 11 bbls.	Oil-Bbls. 2 bbls.	Water-Bbls. 9 bbls.	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Leon Standard  
(Signature)  
Field Engineer  
(Title)  
6-12-84  
(Date)

OIL CONSERVATION COMMISSION  
JUN 18 1984  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
Original Signed By  
BY \_\_\_\_\_  
Lodie A. Clements  
Supervisor District V  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.