NEW MEXICO OIL CONS
REQUEST FOI
Α
AUTHORIZATION TO TRANS
$\checkmark$
First
Artesia, New Mexico Artes
Change in Transporter of:
Oil Dry Gas
Casinghead Gas Condensate
D O
International-Yates, P. 0.
Lease No.   Well No.   Pool Name,
142 Artes
80 Feet From The South Line on
nship 17 Range
FER OF OIL AND NATURAL GAS  or Condensate  Ac
Line Company singhead Gas X or Dry Gas A
4
um Corporation Unit   Sec.   Twp.   Rge.   ls
E 36 17 28
th that from any other lease or pool, giv
Oil Well Gas Well Ne
on – (X)
Date Compl. Ready to Prod.
Name of Broducing Econgtion T
Name of Producing Formation
TUBING, CASING, AND C
CASING & TUBING SIZE
CASING & LOBING SIZE
OD AXX OUTABY E
OR ALLOWABLE (Test must be after able for this depth
Date of Test
Tubing Pressure C
Oil-Bbls.
Length of Test
Tubing Pressure
Tubing Pressure
Tusing Flessers
Tubing Pressure
ICE regulations of the Oil Conservation
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## SERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S			AND	
LAND	OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	RECEIVED
TRANS	SPORTER OIL			
OPER/	ATOR			JUN 1 1966
PRORA	ATION OFFICE	V	DEPCO, Inc.	O. C. C.
operato.			Suite 204	ARTESIA, OFFICE
Address			irst National Bank Building	
Reason(	P. O. Box 427, (s) for filing (Check proper b	<del></del> /	other (Please explain)	
New Wel		Change in Transporter of: Oil Dry G	as 🗔	
Recompl Change	in Ownership	Casinghead Gas Conde	<del></del>	
f chang	ge of ownership give name	International-Yates, P.	O Roy 1/27 Artesia	New Mexico
	ress of previous owner	International-Tates, I	, 0, box 42/, /// cobia,	
	RIPTION OF WELL AN	D LEASE  Lease No. Well No. Pool No.	ame, Including Formation	Kind of Lease
Lease N	State 674 6.		tesia Queen Grayburg	SA State, Federal or Fee State
Location	n ,	· · · · · · · · · · · · · · · · · · ·	ne and 1980 Feet F	The West .
Unit	Letter K;	1980 Feet From The South Li	ne and 1900 Feet F	rom The West
Line	e of Section 36	Township 17 Range	28 , ммрм, Е	Eddy County
aesigi	NATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name o	of Authorized Transporter of	Oil 🔀 or Condensate 🔝	Address (Give address to which a	approved copy of this form is to be sent)
Name o	Continental Pi	pe Line Company Casinghead Gas X or Dry Gas T	Address (Give address to which a	approved copy of this form is to be sent)
		leum Corporation	Odessa, Texas	When
If well	produces oil or liquids,	Unit Sec. Twp. 17 28	Yes	September, 1960
-		with that from any other lease or pool	, give commingling order number:	
COMPI	LETION DATA	Oil Well Gas Weli	New Well Workover Deepe	The Build Broke Back
Des	signate Type of Comple			P.B.T.D.
Date Sp	pudded	Date Compl. Ready to Prod.	Total Depth	
Elevati	ions (DF, RKB, RT, GR, etc	.) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perfora	ations		•	Depth Casing Shoe
Fe.1014			THE PERSON	
		TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
	HOLE 517F		DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE		DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE		
	DATA AND REQUEST	CASING & TUBING SIZE	after recovery of total volume of loa	
OIL W	DATA AND REQUEST	CASING & TUBING SIZE		d oil and must be equal to or exceed top all
OIL W	DATA AND REQUEST	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	after recovery of total volume of loa depth or be for full 24 hours)	d oil and must be equal to or exceed top all.
OIL W	DATA AND REQUEST	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, pum	d oil and must be equal to or exceed top allogas lift, etc.)  Choke Size
OIL W Date F Length	DATA AND REQUEST	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, pump)	d oil and must be equal to or exceed top allo
OIL W	DATA AND REQUEST VELL First New Oil Run To Tanks h of Test	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, pum	d oil and must be equal to or exceed top allogas lift, etc.)  Choke Size
OIL W Date F Length Actual	DATA AND REQUEST VELL First New Oil Run To Tanks h of Test I Prod. During Test WELL	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Cil-Bbls.	after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, pum	d oil and must be equal to or exceed top alla gas lift, etc.)  Choke Size
OIL W Date F Length Actual	DATA AND REQUEST VELL First New Oil Run To Tanks h of Test	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, pum	d oil and must be equal to or exceed top allogas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
OIL W Date F Length Actual	DATA AND REQUEST VELL First New Oil Run To Tanks h of Test I Prod. During Test WELL	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Cil-Bbls.	after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, pum	d oil and must be equal to or exceed top allogas lift, etc.)  Choke Size  Gas-MCF
OII. W Date F Length Actual GAS V Actual	PDATA AND REQUEST VELL First New Oil Run To Tanks th of Test I Prod. During Test WELL The Prod. Test-MCF/D The Method (pitot, back pr.)	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, pum	d oil and must be equal to or exceed top allogas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
Date F  Length  Actual  GAS V  Testir	PDATA AND REQUEST VELL First New Oil Run To Tanks th of Test I Prod. During Test WELL To Prod. Test-MCF/D To Method (pitot, back pr.) TIFICATE OF COMPLET	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure	after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, Casing Pressure  Water-Bbls.  Bbis. Condensate/MMCF  Casing Pressure	d oil and must be equal to or exceed top allogas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
Date F  Length  Actual  GAS V  Testir  CERT	DATA AND REQUEST VELL First New Oil Run To Tanks h of Test I Prod. During Test WELL ril Prod. Test-MCF/D mg Method (pitot, back pr.) TIFICATE OF COMPLI	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this.)  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure  IANCE  and regulations of the Oil Conservation gives	after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, pum	d oil and must be equal to or exceed top allogas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ERVATION COMMISSION
Date F  Length  Actual  GAS V  Testir  CERT	DATA AND REQUEST VELL First New Oil Run To Tanks h of Test I Prod. During Test WELL ril Prod. Test-MCF/D mg Method (pitot, back pr.) TIFICATE OF COMPLI	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure	after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, or Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSE	Choke Size  Gravity of Condensate  Choke Size  Choke Size  Gravity of Condensate  Choke Size  RVATION COMMISSION  1366  , 19
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OIL W Date F Length Actual  GAS V  Actual  Testir	DATA AND REQUEST VELL First New Oil Run To Tanks h of Test I Prod. During Test WELL ril Prod. Test-MCF/D mg Method (pitot, back pr.) TIFICATE OF COMPLI	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this.)  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure  IANCE  and regulations of the Oil Conservation gives	after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, or Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSE  OIL TITLE  This form is to be file	Choke Size  Gravity of Condensate  Choke Size  GRATION COMMISSION  1966  , 19
OIL W Date F Length Actual  GAS V  Actual  Testir	PDATA AND REQUEST VELL First New Oil Hun To Tanks th of Test I Prod. During Test WELL The Prod. Test-MCF/D TIFICATE OF COMPLIA THE PRODUCTION OF THE PRODUCT	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this.)  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure  IANCE  and regulations of the Oil Conservation gives	after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, or Casing Pressure  Water-Bbls.  Bbis. Condensate/MMCF  Casing Pressure  OIL CONSE  In AFPROVED  This form is to be file  If this is a request for well, this form must be accepted the well in the	Choke Size  Gravity of Condensate  Choke Size  Choke Size  Gravity of Condensate  Choke Size  ERVATION COMMISSION  1366  , 19  Chief or a newly drilled or deeper accordance with RULE 1114.
OIL W Date F Length Actual  GAS V  Actual  Testir I here!	DATA AND REQUEST VELL  First New Oil Run To Tanks th of Test I Prod. During Test WELL The Prod. Test-MCF/D TIFICATE OF COMPLIA The production of the product	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure  IANCE  and regulations of the Oil Conservation ed with and that the information give the best of my knowledge and belie  (Signature)	after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, or Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSE  In AFPROVED  This form is to be file  If this is a request for well, this form must be actests taken on the well in All sections of this form.	Choke Size  Gravity of Condensate  Choke Size  Choke Size  Gravity of Condensate  Choke Size  ERVATION COMMISSION  1966  allowable for a newly drilled or deeper accordance with RULE 111.  The model of the deviate accordance with RULE 111.  The model of the deviate accordance with RULE 111.
OIL W Date F Length Actual  GAS V Actual Testir	DATA AND REQUEST VELL  First New Oil Run To Tanks  th of Test  Prod. During Test  WELL  In Prod. Test-MCF/D  Ing Method (pitot, back pr.)  TIFICATE OF COMPLICATION of the production of the pro	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure  (ANCE  and regulations of the Oil Conservation ed with and that the information give the best of my knowledge and belie	after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, pum	Choke Size  Gravity of Condensate  Choke Size  Choke Size  Gravity of Condensate  Choke Size  ERVATION COMMISSION  1966  allowable for a newly drilled or deeper accordance with RULE 111.  The model of the deviate accordance with RULE 111.  The model of the deviate accordance with RULE 111.