NO. OF COPIES RECEIVED		6		
DISTRIBUTION		Ĺ.		
SANTA FE				÷
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	1		
OPERATOR		2		
PRORATION OFFICE				
Operator	· 1			
DEPCO, In	c.			
Address				
Suite 204				<u>i 0</u>
Reason(s) for filing	(Check ,	proper	box)	
New Well	Щ			
	1 1			
Recompletion	=			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Supersedes Old C-104 and C-110 Effective 1-1-65			
ł	U.S.G.S.			LGAS			
	LAND OFFICE	ASTRONIZATION TO TRA	INDICATE AND HATCHA	RECEIVED			
	TRANSPORTER OIL	1					
}	OPERATOR 2	-		NOV 1 1967			
1.	PROPATION OFFICE	1					
-	DEPCO, Inc.			U. C. G. ARTEBIA, OFFICE			
	Address	ional Bank, Artesia, Na	w Marico 88210				
}	Reason(s) for filing (Check proper box)	)	Other (Please explain)				
	New Well	Change in Transporter of:	Change lease n	ame, well number and			
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conden	= 1000 CION OI La				
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND LEASE  Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease   Lease No.						
	Artesia Unit	32 Artesia Queer		deral or Fee State E-949			
	Location						
	Unit Letter / M ; 99	Feet From The South Lin	e andFeet Fr	om The West			
	Line of Section 36 Tov	wnship 17 Range	28 , NMPM,	Eddy County			
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA  or Condensate	Address (Give address to which ap	oproved copy of this form is to be sent)			
	Continental Pipe Lin	ne Company	Artesia, New Mexic	oproved copy of this form is to be sent)			
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas			oproved copy of this form is to be sent;			
	Phillips Petroleum C	Orporation Unit   Sec.   Twp.   Rge.	Odessa Texas Is gas actually connected?	When			
	If well produces oil or liquids, give location of tanks.	M 36 17 28	Yes	November, 1967			
	If this production is commingled wit	th that from any other lease or pool,		D. D. J. C. B. A. D. M. D. M. D. M.			
	Designate Type of Completic	on - (X)	New Well   Workover   Deepen	Plug Back   Same Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
1	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TURING CASING AN		D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow-			
	able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Num 10 Tames	50.0 5. 1557	, , , , , , , , , , , , , , , , , , , ,				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Snut-18)	Coang Pleasure (Since 22)	0.020 5.20			
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION  APPROVED				
			BY W. 41 2				
			TITLE				
	Original signed by J. M. Strader			in compliance with RULE 1104.			
			If this is a request for a	llowable for a newly drilled or deepened mpanied by a tabulation of the deviation			
		ature)	tests taken on the well in a	ccordance with RULE 111.			
	District Engineer (Title)		All sections of this form	n must be filled out completely for allow-			

November 1, 1967

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.