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insta al)			CONSERVA			a	FORM C-103
14:00				US REPO			3	10V 1
		ubmit to approp	oriate Distri	ict Office as	per Com	mission R		D. D.
Name of Company	-Western-I	***		Addre		•	• • •	
Lease	and die fet tim t		Well No.	Unit Letter	Section	Township	sia, New Mexi	GO ange
State			13	C	36	17-		28-E
Date Work Perform 10-22		Pool Fapire	4be			County		
				" OF: (Check	appropria		lddy DE	CEIVED
	rilling Operation	s 🗌 Ca	asing Test a	nd Cement Jo	b [Other (Explain):	
Plugging Detailed account of			emedial Work				N	ov 1 7 1961
	Witz	ur C-102 the n pump truck tempted to	t plugs w	mre set a	162		11:	D. C. C. RTEBIA, OFFICE
					11 38 23	125		
		Set 25 s	ik. plug	from 3000 from 500 ffilit sur	to 425	-) r .	
•	. Deans	Set 25 a Set 25 a	Position	from \$00 ##### sur	to 425 face an	ompany Ecompany	ndo Qil & Ga	s Company
•	. Deans	Set 25 s	Position Dist	fron 500	to 125 face an work RE	ompany Ecompany	ndo Qil & Ga	e Company
Vitnessed by A. J OF Elev.	• Deans	Set 25 a Set 25 a	Position Dist	from 100	to 125 face an work RE	ompany Ecompany	ndo Qil & Ga	S COMPANY Completion Date
A. J F Elev. ubing Diameter	TD	Set 25 s Set 25 s	Position Dlst LOW FOR F ORIG PBTI	from 500	to 125 face an work RE	Company Ho PORTS Of Producing	ndo Qil & Ga	Completion Date
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