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NEW MEXICO OIL CONSERVATION CU.....ISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL $_{\parallel}$	RAECEIVED	
-		EEG 1 - 1276	
	FEB 1 5 1972		
		O. C. C.	
on Company 🗸		ARTESIA, OFFICE	
Hills, New Mexico 88	255		
Change in Transporter of:		ership from H&M	
Casinghead Gas Conder	sate Kilective Feb	1, 19/2.	
AM Oil Co. 812 Conti	nental Life Bldg Fo	rt Worth, Tex76102	
LEASE Well No. Pool Name, Including F	ormation Kind of Lea	se Na ease No.	
		ral or Fe Federal 025733	
Foot See The	a and 172) Feet From	o The	
		'ਨੋਨੈਂਚ	
waship 175 Range 2	ув , NMPM,	County	
TER OF OIL AND NATURAL GA	S Cinadhaa sa which can	and some of this form is to be sent)	
singhead Gas 😿 or Dry Gas 🗔	Address (Give address to which appr	oved copy of this form is to be sent)	
ompany	Box 2197 Houston, Texas. 77001 Is gas actually connected? When		
1 17 29	No		
ith that from any other lease or pool,			
on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		De al Contra Char	
		Depth Casing Shoe	
TUBING, CASING, AND	CEMENTING RECORD		
CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
COP ALLOWARIE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allo	
able for this de	pth or be for full 24 hours)		
Date of Test	Producing Method (Flow, pump, gas	ujt, etc.)	
Tubing Pressure	Casing Pressure	Choke Size	
OttaBhle	Water - Bbls.	Gas - MCF	
011-22161			
Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Coming Deserves (Short-4m)	Choke Size	
Langua Liessane (2002-10)	Odenia Liassma (suac.ym)	0	
ICE		ATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 17 1972	
	11155		
JB. Adamson (Signature)		owable for a newly drilled or deepen	
		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(tla)	All sections of this form	nust be filled out completely for allo	
972	Fill out only Sections I.	II. III, and VI for changes of own	
	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder MM Oll Co. 812 Conti LEASE Well No. Pool Name, including F I Square Lake Feet From The Lin waship 17S Range 2 TER OF OIL AND NATURAL GA IN Or Condensate Dry Gas Pipe Line Company Singhead Gas Or Dry Gas Unit Sec. Twp. Rge. In 17 29 With that from any other lease or pool, On — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given whe had that the information given whe had that the information given whe had that the information given whe best of my knowledge and belief.	Change in Transporter of: Oil	

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

(Date)