	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL /	NEW MEXICO OIL CO REQUEST F AUTHORIZATION TO TRAN	OR ALLOWABLE AND	NATURAL GAS	Effective 1-1-6	
	OPERATOR /					
-						
E - 1	nergiat	in /				
	KEWANEE OIL COMPANY					
	P. C. BOX 2239, 1	TULSA, OKLAHOMA 74101	10:1(01		* * * * * * * * * * * * * * * * * * *	
	Reason(s) for filing (Check proper box)  Change in Transporter of:  Change in Lease Name from:					
	New Well Change in Transporter of:  Root E effective August 1, 1968					
- 1	Change in Ownership	Casinghead Gas Condens	sate			
I:	f change of ownership give name nd address of previous owner					
II. <u>I</u>	DESCRIPTION OF WELL AND L	EASE   Well No.   Pool Name, Including Fo	ormation	Kind of Lease		Lease No.
İ	Lease Name SQUARE LAKE 12 UNIT-Tr.	Square Lake,	, Grayburg	State, Federal or	Fee Federal	NM025734
	Location P 660	South Feet From TheLine	660	Feet From The	East	
	Unit Letter;		29€		ddy	
	Line of Section Town	ship Range	, NM	PM,		County
	DESIGNATION OF TRANSPORT	CP OF OU AND NATURAL GA	S			
III. [	Name of Authorized Transporter of Oil	or Condensate		ss to which approved 510, Midland,	copy of this form is	to be sent)
Ĺ	Texas New Mexico I	Pipe Line Company	Address (Give address	ss to which approved	copy of this form is	to be sent)
	Name of Authorized Transporter of Cash Skelly Oil Company	1	P. C. Box 1	135, Eunice,	New Mexico	
	If well produces oil or liquids, give location of tanks.	Unit P Sec. 1 Twp. 17S 29E	Is gas actually conn	! 9	9-62	
:	If this production is commingled with	that from any other lease or pool,	give commingling or	der number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workov	er Deepen F	Plug Back   Same Re	s'v. Diff. Res'v.
	Designate Type of Completion		1		P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth			
•	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
			1		Depth Casing Shoe	
	Perforations			'	Depth Casing shoe	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPT	l l	SACKS CE	MENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (	Flow, pump, gas lift,	etc.)	
	Date First New Oil Run 10 10 10					
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gas - MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/	MMCF	Gravity of Condense	te
		Tuking Description (Table 4.7.)	Casing Pressure (5	Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				
VI	. CERTIFICATE OF COMPLIANCE			IL CONSERVAT		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	1010	1000	., 19
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Wa Gressett			

M. M. Tharp (Signature)

Chief Clerk

(Title) July 23, 1968

(Date)

OIL ASD GAS INSPECTOR TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply