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Submit 5 Copies Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department			Form C-104 Revised 1-1-89 See Instructions at Boltom of Page	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION 0 1 1992			RI DORON OF TAKE	
DISTRICT II P.O. Drawer DD, Antesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088 O. C. D.				
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWA		TION		
I. Operator			Well API No.		
Mack Energy Corpor	······································				
P.O. Box 276, Arte Reason(s) for Filing (Check proper box) New Well	Change in Transporter of: Oil Dry Gas	Cuher (Please explain) Effective 8/1,	/92		
Change in Operator	Caringhead Gas Condensate	P O Drawer 217.	Artesia, NM	88210	
and address of provides specific	bob Energy Corporation,	P. U. Diuwei 2007		· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL Lease Name SQUARE LAKE 12 UNIT	Well No. Pool Name, Includ	Ling Formation	Kind of Lease XXXX, Federal orXY	Lease No. KX NM-025733	
Location Unit LetterP	Feet From The	<u>X</u> 5 Line and <u>660</u>	Feet From The	<u> </u>	
Section 1 Townshi		9 <u>e</u> , <u>NMPM</u> ,	EDD		
	SPORTER OF OIL AND NATU	IRAL GAS Address (Give address to which	approved copy of this j	form is to be sent)	
WIW Name of Authorized Transporter of Casin	ohead Gas or Dry Gas	Address (Give address to which	approved copy of this j	form is to be sent)	
If well produces oll or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?			
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming Oil Well Gas Well		Deepen Plug Back	Same Res'v Diff Res'v	
Designate Type of Completion Date Spudded		Total Depth	P.B.T.D.		
Elevations (DF, RKD, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations			Depth Casir	ng Shoe	
· · · · · · · · · · · · · · · · · · ·	TUBING, CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Porti	SACKS CEMENT Poplid ID-3	
			9-1	9-11-92	
			E.hg		
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ecovery of total volume of load oil and musi	be equal to or exceed top allowab Producing Method (Flow, pump,	le for this depth or be gas lift, etc.)	for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Choke Size		
Length of Test	Tubing Pressure	Casing Pressure		Gaa- MCP	
Actual Prod. During Test	Oil - Ilbis.	Water - Bbls.	Ga- MCr		
GAS WELL	Length of Test	Bbls, Condensate/MMCF	Gravity of C	ondensate	
Actual Prod. Test - MCF/D	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division viave been complied with and I	tions of the Oil Conservation hat the information given above				
is true and complete to the best of my k	nowledge and belief.	Date Approved _		1992	
phonda nello		ByBY_BY			
Signature <u>Rhonda Nelson</u> <u>Production Clerk</u> Title Primed Name		SUPERVISOR, DISTRICT II			
X/28/9 J	748-3303 Telephone No.				
and the second					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells. An sections of this form must be filled out for anowable on new and recompleted webs.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.