## NM OIL CONS. COMMISSION Drawer DD

Form Approved.

CISF

•	Budget	Bureau	No.	42-R1424
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UNITED STATES Artesia, NM 8821 DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	0 5. LEASE  NM 013814  6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservcir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME RECEIVED  8. FARM OR LEASE NAME
2. NAME OF OPERATOR  Kincaid & Watson Drilling Company  3. ADDRESS OF OPERATOR  P.O. Box 498, Artesia, New Mexico 88210  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Wright Federal DEC 3 1982  9. WELL NO C. D.  10. FIELD OR WILDCAT NAME ARTESIA, OFFICE Square Lake formula.  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 1980'/North line, 660'/East line AT TOP PROD. INTIPVAL: AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	AREA 1-17-29  12. COUNTY OR PARISH 13. STATE Eddy New Mexico 14. API NO.
REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF	(NOTE: Report results in the complete change on change on the complete complete change on the change of the change
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent.  We have permission to plug this well. When we a hole full of oil. We propose to set a pump short time to see what we have. If it does not will then plug it.	e all pertinent details, and giver to take the started work on it we had and pump this well for a

Subsurface Sar	ety valve: Manu. and Type	
18. I hereby ce	ertify that the foregoing is true and c	orrect
SIGNED	and Jung III	LE Secretary-Treasuremante November 30, 1982
	APPROVED (This spa	ce for Federal or State office use)
APPROVED BY	. Sed.) PETER W. C. E. STERT	TLE DATE
CONDITIONS OF	DEC 2 1982	
	FOR	
	JAMES A. GILLHAM DISTRICT SUPERVISOR *500	Instructions on Reverse Side

Form 9=331 Dec. 1973 UNITED STATES NM OIL CONS. COM	Form Approved. Budget Bureau No. 42-R1424  5. LEASE
DEPARTMENT OF THE INTERMORT DD  GEOLOGICAL SURVEYArtesia, NM 882	- I MA (A.A.)
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME NOV 24 1982
1. oil gas other Injection well	Wright Feberal O. C. D.  9. WELL NO.  ARTESIA, OFFICE
2. NAME OF OPERATOR  Kincaid & Watson Drilling Company  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Square Lake
P.O. Box 498, Artesia, New Mexico 88210  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-17-29
AT SURFACE: 1980/North line, 660'/East line AT TOP PROD INTERVAL. AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	12. COUNTY OR PARISH 13. STATE  Eddy New Mexico  14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) Ground level 3685'
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDI7F  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other)	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertined.	rectionally drilled give subsurface locations and
We will plug this well as follows:	
See attached diagram.	DECEIVED NOV 1 2 1982
	CUL 8 GAS MINERALS MGMT. SERVICE

BOSWELL, NEW MEXICO

DISTRICT SUPERVISOR

		N031122-3
Subsurface Safety Valve: Manu. and Ty	pe	set @ Ft.
18 I hereby certify that the foregoing i	s true and correct	
SIGNED / / CONTROL OF	TITLE Secretary-Treasure	Date November 10, 1982
	(This space for Federal or State office use)	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	APPROVED
	*See Instructions on Reverse Side	NOV 23 1982
		JAMES A. GILLHAM

MERATOR: Juniar I maron -rue to, unexea 11.11. LEASE No.: 27 1 0/3814 NELL: 4- Wright sec 1- T. 175, -R. 29 E. Min. requirments needed for plugging program OCATION: 1980/NY-660/F Peter W. Chester 2/27/82 20 sy surface plug (at least 50' to surface) (4) 100' cement plug 597'-497" top of salt 525 4.5 , 10.5 pt mented by 51X If 44 caring cut youllas Base of salt 970' (3.) If 4 coment plug in open Nole 1070'- 970: If 41" casing not pulled, perf 42 caring at 1070 and sump rement behind 4 "coming the back into 85 caring at least 100". Jeave 100 sement plug in 4% "caring (10:0-870') (2.) If 42 caring is to be cut & pulled There will be a cenent slug across
The stub from 50' below to Queen 1995' Perfs. 25.79-2589 ft. 2674-2741 Premier 2707 (1) Isolate perfo by, 768 San ander 2740 (a.) Cement plug from San and T.D. To 2530' Plug will be tagged. or (b.) C.1.B.P. at 2530' coment w/ dung bailer or 25 ax if three tubing.