NO. OF COPIES REC	Elvio	_3	, 1	
DISTRIBUTION				
SANTA FE		1		
FILE		1/-		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	Ī		
	GAS			
OPERATOR		12		
PRORATION OFFICE]		
Operator				
AMCO Product				
Address				

NEW MEXICO OIL CONSERVATION Commission REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GESCE VED				
	TRANSPORTER OIL GAS OPERATOR /		FEB 1 5 1972			
1.	PRORATION OFFICE		D. C. C.			
	AMCO Produc	tion Company	AFTER TOWN			
	Box 186 Loco Hills, New Mexico. 88255					
	Reason(s) for filing (Check proper be		Other (Please explain)			
	New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	1043 Co to 41			
	Bldg. 76102					
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation Kind of L			
	Root Federal	1-X Square Lake	ì	eral or Fee Federal 25 73		
	Location Unit Letter F : 165	Feet From The North Lin	ne and 1980 Feet Fro	m The West		
Line of Section 1 Township 17S Range 29E , NMPM, Eddy						
III.	DESIGNATION OF TRANSPO	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of C		Address (Give address to which ap	Address (Give address to which approved copy of this form is to be sent)		
4	Name of Authorized Transporter of C	·		proved copy of this form is to be sent)		
	Phillips Potrole	um Compony		Odessa, Tenes.		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
		rith that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Complet			, ,		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
Ī		TUBING, CASING, AND CEMENTING RECORD				
ŀ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
[
	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load of epth or be for full 24 hours)	vil and must be equal to or exceed top allow-		
Ī	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
-	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
-	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
Ļ						
GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. (I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED MAR 1 7 1972 , 19				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY W.a. Gressett			
			TITLE			
	1111 11.		17	This form is to be filed in compliance with RULE 1104.		
-	JAJ. / Wan	nature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
Owner			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for sllowable on new and recompleted wells.			
(Title) Feb. 11, 1972						
-		(L ate)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
			Il nometed matte			