

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved,
Budget Bureau No. 43-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG***

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. N.M. 025733					
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP EN ☐ PLUG BACK ☐ DIFF. SERVICE ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____					
2. NAME OF OPERATOR H & M Oil Company		7. UNIT AGREEMENT NAME Unit Federal					
3. ADDRESS OF OPERATOR 512 Continental Life Bldg. Ft. Worth, Texas, 76102		8. FARM OR LEASE NAME _____					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SW/4, NW/4, Sec./-17S-29E State Unit "E" At top prod. interval reported below 1980' FNL, 660' FNL At total depth 1650		9. WELL NO. _____					
14. PERMIT NO. _____		15. STATE N.M.					
16. DATE T.D. REACHED _____		17. DATE COMPL. (Ready to prod.) _____					
18. ELEVATION (OF BRK. RT. OR, ETC.) * 3666 DF		19. ELEV. CASINGHEAD _____					
20. TOTAL DEPTH, MD & TVD 2668		21. PLUG BACK T.D., MD & TVD _____					
22. IF MULTIPLE COMPL. _____		23. INTERVALS DRILLED BY _____					
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2500-2510 Loop Hills		25. WAS DIRECTIONAL SURVEY MADE _____					
26. TYPE ELECTRIC AND OTHER LOGS RUN Nuclear Log		27. WAS WELL CORDED _____					
RECEIVED AUG 29 1966 O. C. C. ARTERIA OFFICE							
28. CASING RECORD (Report all strings put in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	MOLE SIZE	CEMENTING RECORD	AMOUNT FILLED		
8 3/8	34	300		50 SX			
8 1/2	34	2668		75 SX			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	2668	
31. PERFORATION RECORD (Interval, size and number) Perforated 2500-2510 with 2 jets per foot				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED						
2500-2510	Fracs with 16,000 gal. acid, 13,000 lbs. sand, 15% 99-30 Acid						
33. PRODUCTION				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)			
		Pump 2" x 1 1/2" x 10"		Producing			
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.		
8/9/46	24			Trace			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.		
35. LIST OF ATTACHMENTS				36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED _____		TITLE Partner		DATE 5-12-12			

*(See Instructions and Spaces for Additional Data on Reverse Side)

