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Feb. 11, 1972

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE						RESERVED			
TRANSPORTER	GAS	-/-						The second	
OPERATOR		,							
PRORATION OFF	ICE	/ 							
Operator AMCO P:	rodu	cti	on	Company	T			2* 	
Address			77.		W 00') e e		1	
				LIIS, Ne	w Mexico 882		11		
Reason(s) for filing (Lheck pi	roper	box)	Change in	Transporter of:	Chang	rlease explain) Se of owner	rship from H&M	
Recompletion	Ħ			Oil	Dry Go	s 🖂 Oil d	Co. to AMC	Prod. Co.	
Change in Ownership				Casinghed		THE THE SALE	ctive Feb.	1, 1972	
		-							
If change of owners) and address of previ	ious ow	ner_	e H	& M 01]	L Company 812	2 Continent	tal Life B	ldg. Fort Worth	l e
DESCRIPTION OF	F WEL!	L AN	D L	EASE				r. 76102	
Lease Name Root Fed				Well No.	Pool Name, Including F Square Lake		Kind of Lease State, Federal		.eas• No. 5733
Location							1		1122
Unit Letter G		;		Feet Fro	m TheLii	ne and	Feet From T	he	
Line of Section	1		Tow	aship 175	S Range	2 9B , 1	мрм, Eddy		County
DESIGNATION OF	F TRA	NSP	ORT	ER OF OIL	AND NATURAL GA	IS			
Name of Authorized	Transpor	ter of	Oil 3	or Co	ondensate	Address (Give add		ed copy of this form is to be s	sent)
Texas New						i		Tex. 79701 ed copy of this form is to be s	sent)
Phillips P					j 6. 2., 3.0 <u> </u>		• •	a. Texas, 79760	,
If well produces oil o				Unit Sec.	. Twp. Rge.	Is gas actually co	nnected? Whe	n	
give location of tanks	s,			8 F 1	17 29	No			
If this production is COMPLETION DA		ngled	with		other lease or pool,	give commingling		Plug Back Same Resty. D	Diff. Res'v.
Designate Typ	e of Co	omple	etior		da wen	l l		1 1 1	
Date Spudded				Date Compl. R	leady to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay Tubing Depth			
` , , =									
Perforations								Depth Casing Shoe	
				T	UBING, CASING, AN	D CEMENTING RE	CORD		
HOLE	SIZE			CASING	& TUBING SIZE	DEP	TH SET	SACKS CEMENT	
									
						<u> </u>		<u> </u>	
TEST DATA AND OIL WELL	REQU	JEST	· FO	R ALLOWA		ifter recovery of tota epth or be for full 24		and must be equal to or exceed	i top attow-
Date First New Oil R	tun To T	ank s		Date of Test		Producing Method	(Flow, pump, gas lif	t, etc.)	
				Tubing Pressu		Casing Pressure		Choke Size	
Length of Test				t dbing Piese					
Actual Prod. During	Test			Oil-Bbls.		Water - Bbis.		Gas - MCF	
									
GAS WELL						T		To-markov)	
Actual Prod. Test-M	ICF/D			Length of Tes	ı t	Bbls. Condensate,	MMCF	Gravity of Condensate	
Testing Method (pito	ng Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)		Choke Size	
CERTIFICATE O	F COM	ртт	ANC	T.		0	IL CONSERVA	TION COMMISSION	
CERTIFICATE U			,					7 1972	
I hereby certify that	t the ru	les a	nd re	gulations of	the Oil Conservation	APPROVED_	1 10 //	, 10/4, 19	
Commission have h	een co	molie	d w	th and that	the information given cnowledge and belief.	BY_	I.C. In	essett	
above is true and	complet	.e (O	rue	cest of my K	mourade and pariety		OIL AND GAS	INSPECTOR	
	_			7		TITLE			
12	W)	1	1	imse	?			compliance with RULE 110	
	ا رمین	100	KI	mol	76,		must be accompa-	able for a newly drilled or nied by a tabulation of the	deviation
.∕ Ona	ner	(3	ignai	we)		tests taken on	the well in accor	dance with RULE 111.	
			(Titl	e)		All section able on new a	ns of this form mu nd recompleted we	st be filled out completely ils.	for #110M-

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply