DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR OIR OPERATOR

NEW MEXICO OIL CONSERVATION CO. ..SSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE				RECEIVED				
TRANSPORTER GAS /	-					, ,		
OPERATOR /				FEB 1 5 1972				
Operator Operator								
AMCO Production	Company	······································				O. C. S. Aktobiza erric	E	
Box 186 Loco H1	lls. New]	Mexico 88255	Othe	er (Please e	explain)			
New Well	Change in	Transporter of:				rship from		
Recompletion	Oil Casinghed	Dry Ga				O Prod. Co 1. 1972	•	
If change of ownership give name and address of previous owner	,	11 Co. 812 Co			•			
DESCRIPTION OF WELL AND Lease Name	Well No.	Pool Name, Including F	ormation	1	Kind of Lease		Lease No.	
Root Federal	6 - *	Square Lake	G. SA.		State, Federal	or Fee Federa	1 025733	
Unit Letter <u>G</u> ; 23	10 Feet Fro	m The North Lin	e and <u>1650</u>	~	_ Feet From T	The East		
Line of Section 1 7	Township 178	Range	2 9E	, NMPM,		Eddy,	County	
DESIGNATION OF TRANSPO Name of Authorized Transporter of C		AND NATURAL GA	Address (Give	address to	which approx	ed copy of this form	is to be sent)	
Texas-New Mexico Pipe Line Co Name of Authorized Transporter of Casinghead Gas or Dry Gas			Box 1510 Midland, Texas. 79701 Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleu	m Company		Is gas actuall	V connected		a, Texas 7	9760	
If well produces oil or liquids, give location of tanks.	Unit Sec	Twp. Rge.	No No	y connected	ļ			
If this production is commingled to COMPLETION DATA	with that from an	y other lease or pool,						
Designate Type of Complete		oil Well Gas Well	New Well	Workover	Deepen	Plug Back Same	Res'v. Diff. Res'v.	
Date Spudded	Date Compl. F	Ready to Prod.	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.	Name of Produ	icing Formation	Top Oil/Gas Pay			Tubing Depth		
Perforations		·	1			Depth Casing Shoe	•	
	T	UBING, CASING, AND	CEMENTING	RECOR)			
HOLE SIZE		& TUBING SIZE		EPTH SE		SACKS	CEMENT	
							i	
TEST DATA AND REQUEST	FOR ALLOWA	BLE (Test must be a able for this de	fter recovery of epth or be for ful	total volum ll 24 hours	se of load oil	and must be equal to	or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test		Producing Met			(t, etc.)		
Length of Test	Tubing Press	Tubing Pressure		Casing Pressure			Choke Size	
Actual Prod. During Test	Oil-Bbls.		Water - Bbls.			Gas-MCF		
GAS WELL Actual Prod. Test-MCF/D	Length of Tes	ıt.	Bbls. Conden	sate/MMCF		Gravity of Conden	eate .	
Testing Method (pitot, back pr.)		re (Shut-in)	Casing Press	ure (Shut-	in)	Choke Size		
Lanting Maryon (brief) page bits								
CERTIFICATE OF COMPLIA	NCE			OIL C	ONSERVA MAR	TION COMMIS: 1.7.1972	SION	
I hereby certify that the rules an Commission have been complied	d regulations of	the Oil Conservation	APPROVE	*D / /	7	9	Z. 19	
Commission have been complete to sabove is true and complete to	the best of my l	cnowledge and belief.	BY	W	OIL AND GA	<i>MUSSIAN</i> S inspector		
A	i		TITLE				P 15A4	
MG. Ma	amson	<u> </u>	70 45.0		est for alloy	compliance with R vable for a newly	drilled or deepened	
,	gnature)		well, this tests takes	form must n on the w	be accompa vell in acco	nied by a tabulati rdance with RULE	on of the deviation	
wner	Title)		A11 aa	ctions of	this form mu	st be filled out co	mpletely for allow-	
Feb. 11.	Fill o	able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply						
			Separa	ate Forms	C-104 mus	t be illed for eac	poor in muitiply	