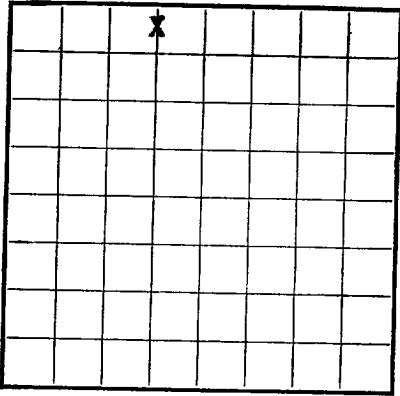


U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **LC 06122**

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
DEC 27 1957
U. S. GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Neil E. Salsich** Address **304 Central Building, Midland, Texas**
Lessor or Tract **Featherstone Federal** Field **Anderson Ext.** State **New Mexico**
Well No. **1** Sec. **1** T. **17S** R. **29E** Meridian **N.M.P.M.** County **Eddy**
Location **660** ft. **N.** of **N.** Line and **1980** ft. **E.** of **W.** Line of **Section 1** Elevation **3686**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **John Earl Allen**
Title **Geologist**

Date **December 11, 1957**

The summary on this page is for the condition of the well at above date.

Commenced drilling **11-18**, 19 **57** Finished drilling **11-29**, 19 **57**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **2528** to **2536** No. 4, from _____ to _____
No. 2, from **2669** to **2683** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	From—	To—	Purpose
8-5/8	28			325	Baker				Surface
5-1/2	14			2697	Baker		2528	2697	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	325	75	Circulate	36	
5-1/2	2697	75	Pump	51	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **2697** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

12-10, 19 **57** Put to producing **12-9**, 19 **57**
The production for the first 24 hours was _____ barrels of fluid of which **100**% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. **35**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

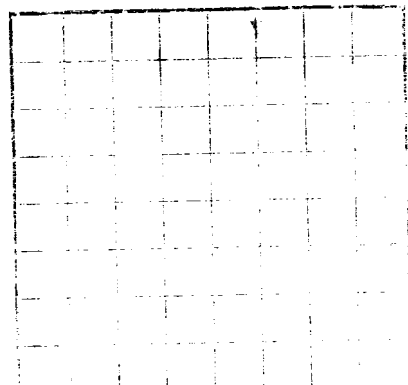
_____, Driller _____ Driller
_____, Driller _____ Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	239	239	Red beds and sand
239	524	285	Anhydrite and red beds
524	969	445	Salt and anhydrite
969	1131	162	Line and anhydrite
1131	1185	54	Sand and line
1185	1973	788	Line and anhydrite
1973	2017	44	Sand
2017	2663	646	Line and sand
2663	2683	20	Sand
2683	2697	14	Line

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES



LOCATE WELL CORRECTLY

Company: Continental Petroleum Co.
Well No.: 2697
Location: Section 1, T. 10 N., R. 22 E., S. 10 E., 1/4 Sec. 36
County: Wichita Co. State: Kan.
Field: Andover
Address: 301 Central Building, Midland, Texas
The information given herein is a complete and correct record of the well and all work done thereon as far as can be determined from all available records.
Signed: John H. Williams
Title: Geologist
Date: November 11, 1927
The summary on the page for the condition of the well at above date
Commenced drilling: 11-16
Finished drilling: 11-22

OIL OR GAS SANDS OR ZONES

(Describe gas by G)

No. 1 from 2528 to 2697
No. 2 from 2697 to 2698
No. 3 from 2698 to 2699
No. 4 from 2699 to 2700

IMPORTANT WATER SANDS

No. 1 from 2700 to 2701
No. 2 from 2701 to 2702

At 2697 with 5-1/2 casing - at 2697 perforated casing 2528-30 and 2699-83 with 7 shots per foot, created perforations with 500 gallons mud acid, sand-oil treated with 15,000 gallons, 12,000 sand and 20 ball sealers.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, size, depth, and if any casing was sidetracked, or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test the well, state kind of material used, position, and results of dynamiting or plugging.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-43094-2

MUDDING AND CEMENTING RECORD

Water used	Amount of cement	Method used	Mud gravity	Amount of mud used
2528-30	2528-30	Cement	2528-30	2528-30
2697-83	2697-83	Cement	2697-83	2697-83

PLUGS AND ADAPTERS

Plugging plug - Material	Length	Depth set
Adapter - Material	Size	

SHOOTING RECORD

Shot	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

From 2528 to 2697 feet and from 2697 to 2698 feet
From 2698 to 2699 feet and from 2699 to 2700 feet

DATES

Put to producing 11-22
The production for the first 24 hours was 100 barrels of fluid of which 100 was oil.
It was well on the flow at 11-22
Good pressure, low gas content.

EMPLOYEES

Driller
Driller

FORMATION RECORD

FROM -	TO -	TOTAL FEET	FORMATION
2528	2528	2528	bed beds and sand
2528	2528	2528	Anhydrite and red sand
2528	2528	2528	Self and anhydrite
2528	2528	2528	lime and anhydrite
2528	2528	2528	sand and lime
2528	2528	2528	lime and anhydrite
2528	2528	2528	sand
2528	2528	2528	lime and sand
2528	2528	2528	sand
2528	2528	2528	lime