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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND	NATURAL G	AS RECE	IVED
	TRANSPORTER OIL / GAS /	1			JUL 8	1969
1.	PRORATION OFFICE				000	1505
	Kewanee 0il Company				ARTESIA, OFFICE	
	Address					
	P. O. BOX 2239, Reason(s) for filing (Check proper box	Tulsa, Oklahoma 74101	Other (Pleas	e explain)		
	New Well Change in Transporter of:					
	Recompletion Oil Change in Ownership Casinghead Gas X Condensate from Skelly Oil Co.					
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name FEATHERSTONE A	Well No. Pool Name, Including F Square Lake		Kind of Lease State, Federal	or Fee Federal	Lease No. LC064222
	Location Unit Letter C; 66	O Feet From The North Lin	ne and 1980	Feet From T	heWest	
	Line of Section Tov	wnship 175 Range	29E , NMPN	u, Edd	y	County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Name of Authorized Transporter of Oil Texas-New Mexico Pipe	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas				
	Name of Authorized Transporter of Cas		Address (Give address	to which approv	ed copy of this form is	to be sent)
	Continental Oil Compa	Ny Unit Sec. Twp. Rge.	P. O. Box 2197 Is gas actually connect			
	If well produces oil or liquids, give location of tanks.	C 1 17S 29E	<u></u>			
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling orde	er number:	Plug Back Same Re	s'v. Diff. Res'v.
	Designate Type of Completion		New Mett Motroset	Deebeii	Fing Buck Same Re-	S.V. DIII. Nes.V.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations		Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS CE	MENT
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
i	OIL WELL Date First New Oil Run To Tanks	Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
			Mater Phia		Con MCE	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas - MCF	
'	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate)
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED			
			BY OIL AND GAS INSPECTOR			
	Va Va 1/		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	(Signature) M. M. Tharp					
	Chief Clerk		tests taken on the	well in accord	ance with RULE 11 t be filled out comple	1.
-	(Title) July 7, 1969		able on new and re	completed wel	ls.	
-	(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
		Separate Forms C-104 must be filed for each pool in multiply completed wells.				