NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ECEIVED U.S.G.S. LAND OFFICE W,W OIL TRANSPORTER GAS JUN 2 4 1966 OPERATOR PRORATION OFFICE 0. C. C. Operato ARTESIA, OFFICE KEWANEE OIL COMPANY Address P. O. BOX 2239, TULSA, OKLAHOMA 74101 Other (Please explain Reason(s) for filing (Check proper box) eatherstone Fed #2 Change in Transporter of: New Well Dry Gas Change IN Lease Name Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name Neil E. Salsich, 411 North Loraine, Midland, Texas and address of previous owner II. DESCRIPTION OF WELL AND LEASE | Walk | Pool Name, Including Formation WATER INJECTION WELL Kind of Lease Lease No. State, Federal or Fee LC064222 **Federal** Square Lake FEATHERSTONE A Location **West** 660 Feet From The Horth Line and _ 660 Feet From The Eddy County 29E , NMPM, Township 175 Range Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Is gas actually connected? Twp. Rge. Sec. Unit If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Gas Well New Well Oil Well Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Gas - MCF Actual Prod. During Test Otta Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE <u> JUN 2 4</u> 1966 APPROVED

and regulations of the Oil Conservation I h

ommission have been complied with and bove is true and complete to the best of	that the information given
111-)11 //carp	M. M. Tharp

(Title)

(Signagare) <u>Chief Clerk</u>

June 21, 1966 (Date)

TITLE DI AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.