1	NO. OF COPIES RECEIVED 5		-		
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION CO. ASSION	Form C-104	
	SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-110	
	FILE /	AND Effective 1-136			
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS JE	
	LAND OFFICE	4		CE'	
	TRANSPORTER OIL	-		EL 1970	
	OPERATOR 5	┪	. /	-11	
	PRORATION OFFICE	┤		NOA	
I.	Operator		· · · · · · · · · · · · · · · · · · ·	C. OFFICE	
Cecil L. Brown				C BIA.	
	Address			ART	
	Star Ro	oute East, Box 2, Artesia	, New Mexico		
	Reason(s) for filing (Check proper box	:)	Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Ga	声 !	·	
	Change in Ownership X	Casinghead Gas Conden	isate []		
	If change of ownership give name	Kewanee Oil Co., Box 223	9. Tulsa Oklahoma		
	and address of previous owner	ddress of previous owner			
	DECORPORADI OF WELL AND	LEASE Water Inger	tion well		
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo		Lease No.	
	Featherstone "A"	2 Square Lake	State, Federal	or FooFederal LC064222	
	Location				
	Unit Letter D ; 660	Feet From The North Lin	e and 660 Feet From T	he West	
	Line of Section To	wnship 17 Range	29 , _{NMPM} , Eddy	County	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil				ed copy of this form is to be sent)	
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)	
		:			
		Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n	
	If well produces oil or liquids, give location of tanks.				
	If this production is commingled w	f this production is commingled with that from any other lease or pool, give commingling order number:			
	COMPLETION DATA				
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	Date Compi. Reday to Prod.	Total Depth	1.55.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			,		
	Perforations		,	Depth Casing Shoe	
i					
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or ex				and must be equal to or exceed top allow-	
٧.	OIL WELL	able for this de	or this depth or be for full 24 hours)		
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
				Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	Chore size	
			Water-Bble.	Gas - MCF	
İ	Actual Prod. During Test	Oil-Bbis.			
			L	<u></u>	
	GAS WELL				
i	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMM				TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 12 1970. 19		
			OIL AND GAS INSPECTOR		
_			TITLE		
	12 VE 1 VV =		This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for silowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,		
_	William College				
,	(Signature)				
	Agent				
	(Title) 11 -5-7 0				
		(Date)		well name or number, or transporter, or other such change of conditions	
	·············		Separate Forms C-104 must be filed for each pool in multiply		