AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS E E I VED NOV 5 1971 PROPER OIL J. PROPER OIL		NO. OF COPIES RECEIVED 1 5		···	
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Constitution of Constitution Con	1	P O DRAWER II Reason(s) for filing (Check proper box)	, ARTESIA, NEW MEXICO 88	Other (Please explain)	
If Change of ownership give name and address of previous waters II. DESCRIPTION OF MELL AND LEAST Level Notes GULF STATE 1 SQUARE LAKE Level Note and Section 2 Township 17 Ready 29 Like 330 Feet From Time E Lice at Section 2 Township 17 Ready 29 Like 15 STATE B11662 III. DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL CAS Note of Authorized Transporter of Civil 2 of Condensation Civil 2 Township 17 Ready 29 Like 15 STATE B11662 III. DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL CAS Note of Authorized Transporter of Civil 2 of Condensation Civil 2 Township 17 Ready 29 Like 15 State 1		New Well Recompletion	Change in Transporter of: Oil Dry Gas		
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PHILLIPS PETROLEUM COMPANY If well production of relieuds, give location of contents. A 2 17 29 YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion — (X) Date Spudded Date Compl. Reedy to Prod. Date Spudded Date Compl. Reedy to Prod. Date Spudded Date Compl. Reedy to Prod. Dispudded Date Compl. Reedy to Prod. Date Spudded Date Compl. Reedy to Prod. Date Spudded Date Compl. Reedy to Prod. Date Profestions Tubing, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE Trest must be after recovery of total values of load oil and must be equal so or saceed teg also oils for this depth or be for full 2e hours) OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test OIL-Bise. Water-Bise. GAS WELL Actual Prod. Test-MCF/D Length of Test Tubing Pressure (Shat-La) Tubing Pressure (Shat-La) Casing Pressure (Shat-La) OIL CONSERVATION COMMISSION NOV 15 1971 18 POPLAND SAS INSPECTOR TITLE OIL AND SAS INSPECTOR TITLE OIL AND SAS INSPECTOR		TEXAS-NEW MEXICO	PIPELINE COMPANY	P. O. BOX 1510 MII	DLAND. TEXAS
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If this is a request for allowable for a newly drilled or deepen		S Venn		This form is to be filed in	compliance with RULE 1104.
well, this form must be accompanied by a tabulation of the deviation of th	_	Sign Hisian	atyre)	II to a form must be accomp	THIS OF TEMPLETION OF THE CALLES

(Title)

All sections of this form must be filled out completely for silowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply