

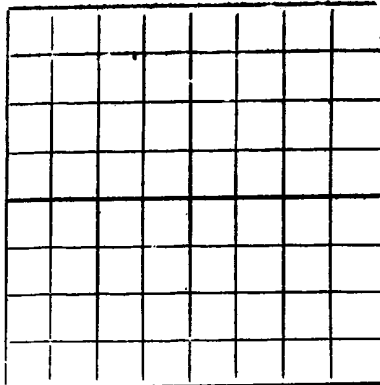
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

WELL RECORD

SEP 2 1959

AREA 640 ACRES
LOCATE WELL CORRECTLY

R.D. Collier

Gulf State

Well No. 2-B, in SE SE $\frac{1}{4}$ of 2, T. 17, R. 29, NMPM.
Square Lake Pool, Eddy County.
Well is 990 feet from South line and 990 feet from East line
of Section 2. If State Land the Oil and Gas Lease No. is B 11662
Drilling Commenced 5-15-59, 19____ Drilling was Completed 8-14-59, 19____
Name of Drilling Contractor Goco Drilling Company, Inc.
Address W.W. Byers Office, Artesia, N.M.
Elevation above sea level at Top of Tubing Head 3656. The information given is to be kept confidential until
_____, 19____.

OIL SANDS OR ZONES

No. 1, from 2584 to 2589 No. 4, from _____ to _____
No. 2, from 2570 to 2578 No. 5, from _____ to _____
No. 3, from 2614 to 2624 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|--------|-----------------|-------------|--------|--------------|---------------------|-------------------------|---------|
| 8 5/8" | 24# | Used | 453 | regular | | | |
| 4 1/2" | 11# | New | 2655 | float | | 2570-78 2584-89 2614-24 | |
| | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| 10" | 8 5/8" | 453 | 50 | Halliburton | | |
| 8 5/8" | 4 1/2" | 2655 | 100 | Denton | | |
| | | | | | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dowell treated with 300 # Adomite 250 gal. B.D.A. 27,000 # sand
24,444 gallons lease crude.

Result of Production Stimulation good

Depth Cleaned Out _____

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2655 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 8-20-59, 19
OIL WELL: The production during the first 24 hours was 15 barrels of liquid of which 100% was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 36
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

| Southeastern New Mexico | | Northwestern New Mexico | |
|------------------------------------|----------------|-------------------------|--|
| T. Anhy 453 | T. Devonian | T. Ojo Alamo | |
| T. Salt | T. Silurian | T. Kirtland-Fruitland | |
| B. xxxx Loco Hills 2470 | T. Montoya | T. Farmington | |
| T. xxxx MeTex 2535 | T. Simpson | T. Pictured Cliffs | |
| T. xxxx Premier 2608 | T. McKee | T. Menefee | |
| T. Queen | T. Ellenburger | T. Point Lookout | |
| T. Grayburg | T. Gr. Wash | T. Mancos | |
| T. San Andres 2630 | T. Granite | T. Dakota | |
| T. Glorieta | T. | T. Morrison | |
| T. Drinkard | T. | T. Penn | |
| T. Tubbs | T. | T. | |
| T. Abo | T. | T. | |
| T. Penn | T. | T. | |
| T. Miss | T. | T. | |

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|----------------------|----------------|---|----|----------------------|-----------|
| 0 | 175 | 175 | red shale | <div>OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE No. Copies Received 6 DISTRIBUTION NO. FURNISHED OPERATOR SANTA FE PROBATION OFFICE STATE LANDS DIVISION U. S. G. S. TRANSPORTER DEPT OF MINES</div> | | | |
| 175 | 255 | 80 | potash | | | | |
| 255 | 1965 | 1710 | anhy and shale | | | | |
| 1965 | 1977 | 12 | lime | | | | |
| 1977 | 1985 | 8 | brown lime | | | | |
| 1985 | 2010 | 25 | anhy | | | | |
| 2010 | 2023 | 13 | lime | | | | |
| 2023 | 2075 | 52 | anhy. | | | | |
| 2075 | 2104 | 29 | lime | | | | |
| 2104 | 2310 | 205 | anhy and shale | | | | |
| 2310 | 2655 | 345 | lime | | | | |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

9-1-59

Company or Operator R.D. Collier Address Box 921, Artesia, N.M.
Name J. R. Collier Position Title Owner

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE SEP 2 1959

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico 8-21-59
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

R.D.Collier Gulf State, Well No. 2-B, in SE 1/4 SE 1/4,

Sec. 2, T. 17, R. 29, NMPM., Square Lake Pool

Unit Letter
Eddy

County. Date Spudded 5-15-59 Date Drilling Completed 8-14-59

Please indicate location:

Elevation 3656 Total Depth 2655 PBD

Top Oil/Gas Pay 2584 Name of Prod. Form. Premier

PRODUCING INTERVAL -

Perforations 2614-2624 2570-2578 2584-2589

Open Hole Depth 2655 Depth Casing Shoe 2652 Tubing 2652

OIL WELL TEST -

Natural Prod. Test: 6 gal. oil, 0 bbls water in 1 hrs, 0 min. Choke open

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 15 bbls oil, 0 bbls water in 24 hrs, 0 min. Choke 3/4"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Dowell 300# Adomite 250 Gal.DBA 27,000 # sand

Casing Press. 500 Tubing Press. 500 Date first new oil run to tanks 8-20-59 24,444 gal. lease

Oil Transporter Texas New Mexico Pipeline Company

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 2 1959, 19

(Company or Operator)

OIL CONSERVATION COMMISSION

By: M.L. Armstrong

Title OIL AND GAS INSPECTOR

By: R.D.Collier (Signature)

Title Owner Send Communications regarding well to:

Name R.D.Collier

Address Box 921, Artesia, N.M.

| OIL CONSERVATION COMMISSION | |
|------------------------------|---|
| ARTIST'S STATEMENT OF OFFICE | |
| NAME | 5 |
| DATE | |
| TIME | |
| LOCATION | |
| ARTIST | |
| ARTIST'S STATEMENT | |
| ARTIST'S SIGNATURE | |
| ARTIST'S ADDRESS | |
| ARTIST'S PHONE | |
| ARTIST'S FAX | |
| ARTIST'S E-MAIL | |
| ARTIST'S WEBSITE | |
| ARTIST'S SOCIAL MEDIA | |
| ARTIST'S OTHER CONTACTS | |
| ARTIST'S COMMENTS | |
| ARTIST'S SIGNATURE | |
| ARTIST'S ADDRESS | |
| ARTIST'S PHONE | |
| ARTIST'S FAX | |
| ARTIST'S E-MAIL | |
| ARTIST'S WEBSITE | |
| ARTIST'S SOCIAL MEDIA | |
| ARTIST'S OTHER CONTACTS | |
| ARTIST'S COMMENTS | |

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

SEP 2 1959

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator R.D. Collier Lease Gulf State
Well No. 2-B Unit Letter P S 2 T 17 R 29 Pool Square Lake
County Eddy Kind of Lease (State, Fed. or Patented) State
If well produces oil or condensate, give location of tanks: Unit P S 2 T 17 R 29
Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline Company
Address Midland, Texas
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas _____
Address _____ Date Connected _____
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ☒
Change in Transporter of (Check One): Oil ☐ Dry Gas ☐ C'head ☐ Condensate ☐
Change in Ownership ☐ Other ☐
Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the _____ day of _____ 19 _____

By R.D. Collier

Approved SEP 2 1959 19 _____

Title Owner

OIL CONSERVATION COMMISSION

Company R.D. Collier

By M.L. Armstrong

Address Box 921, Artesia, N.M.

Title OIL AND GAS INSPECTOR

| OIL CONSERVATION COMMISSION | |
|-----------------------------|---|
| ARREST AND STATE OFFICE | |
| No. 5 | 5 |
| LOCATION | |
| DATE | |
| STATE | |
| U. S. G. S. | |
| TRANSPORTER | |
| FILE | |
| BUREAU OF MINES | ✓ |